40. OF COPIES REC	5		
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u> </u>	<u> </u>
	GAS	ΓL	
OPERATOR			

NO. OF COPIES RECEIVED	2, -								
DISTRIBUTION			NEW MEXICO OIL CO		c				
SANTA FE			REQUEST F		WABLE		-	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE	4=			AND					
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
LAND OFFICE	4								
TRANSPORTER GAS	7								
OPERATOR	4								
PRORATION OFFICE									
ODESSA NATUR	RAL C	ORPORA	ri on						
Address									
P.O. Box 390	08, 0	dessa	, Texas 79760)					
Reason(s) for filing (Check pro				0	ther (Please	explain)			
New Well		Change:	in Transporter of:					Ì	
Recompletion		OII	Dry Gos	·					
Change in Ownership		Casingh	ead Gas Condens	sate					
f change of ownersh p give a			-						
ille addicas of provider							•		
DESCRIPTION OF WELL	AND L	EASE	Pool Name, Including Fo			Kind of Lease		Lease No.	
Lease Name		1 .			-lond	State, Federal	Federal	Legse No.	
Little Federal	<u> </u>	4	Undesignated	i Frui	crand			128760	
Location				4 r	71 ()	*	Mog+		
Unit Letter;	<u> 111</u>	5 Feet Fi	rom The North Line	e and	10	Feet From T	h• <u>West</u>		
			ON	4 10-2	-	Com 1	Tuon	County	
Line of Section 1	Town	nship .	30N Range	14W	, NMPM	. San J	uan		
			· ····································	<u> </u>					
DESIGNATION OF TRAN	SPORT	ER OF OI	Condensate	Address (G	ive address t	o which approve	ed copy of this form is to	o be sent)	
Name of Authorized Transporte	er or Orr	~		1					
Name of Authorized Transporte	on of Cart	nahead Gas	or Dry Gas	Address (G	ive address	to which approv	ed copy of this form is to	o be sent)	
				P.O. Box 990, Farmington, N.M. 87401					
El Paso Natu			ec. Twp. Rge.	Is gas actually connected? When					
If well produces oil or liquids,	•	i i	1 1	NO	-	i	Unknown		
give location of tanks.									
If this production is commin	gled with	h that from	any other lease or pool,	give comm	manna organ	number.			
COMPLETION DATA			Oil Well Gas Well	New Well	Morkover	Deepen	Plug Back Same Res	'v. Diff. Res'v.	
Designate Type of Co	mpletio	$\mathbf{n} = (\mathbf{X})$	Х	X	į	i			
Date Spudded			. Ready to Prod.	total pebul		P.B.T.D.			
3-20-77		6-	17-77	1900		1628			
Elevations (DF, RKB, RT, GR	R. etc. j	Name of Pro	educing Formation	1100 027 022 1 27			Tubing Depth	· ·	
5892 ° KB	•	Fru	itland	1364 1360					
	1384	1420	·-1434 · 1590	-1610	• .		Depth Casing Shoe 1867		
(1648•	1664	- sq	'-1434', 1590' ueezed)		<u>, </u>		1007		
			TUBING, CASING, ANI	D CEMENT	ING RECOF		T		
HOLE SIZE			NG & TUBING SIZE		DEPTH SET		SACKS CEMENT		
$12\frac{1}{4}$			8 - 5/8	<u> </u>	99		100		
7-7/8			42	<u> </u>	1867		200		
				<u> </u>			↓		
			1불"		1360		·		
TEST DATA AND REQU	EST F	OR ALLOY	VABLE (Test must be a	ifter recover	y of total vol	ume of load oil	and must be equal to an	exceed top allow-	
OIL WELL				epth or be fo	r full 24 how	w, pump, gas lij	(ea) (ea)		
Date First New Oil Run To T	'anks	Date of Te	pt ·	Producing	Method (Fac	w, pump, gos o		Julia Line	
				Casing P			Choke Size	107077	
Length of Test		Tubing Pre	88W0	Casing P				11 15 17 1	
				Wester Bble		Gos-MCR CIL CON COM			
Actual Prod. During Test		Oil-Bbls.		Water-Bbis.		DIST. 3			
		<u> </u>					1		
GAS WELL Flowin	n a D-	ogalire	. The-50 nais	. Css-	390 nei	ø	•		
GAS WELL TOWARD	IR LI	Length of	Test	Bbls. Co.	ndensate/MM	CF	Gravity of Condensate	•	
Actual Prod. Test-MCF/D	1 1700	I -	3 hrs						
3/4'-767, CAOF-1	<u>1,72</u>	Tubine De	posure (Shut-ia)	Casing Pressure (Shut-in)		Choke Size			
Testing Method (pitot, back)			360		500	-	3/4"		
Ba pressur				1		CONSERVA	ATION COMMISSIO	N	
CERTIF TE OF COM	IPLIAN	CE			UIL		4 7		
				APPR	OVED	نا بالال		, 19	
The certify that the rules and regulations of the Oil Conservation Original Si or valon have been complied with and that the information given is true and complete to the best of my knowledge and belief. Odessa Natural Corp.				Signed by	A. R. Kendrick				
				TUSTO VILVI					
Odessa Na	tural	. Corp.		TITLE	ंद •	ya, 1944€ Y ≈ 5-5-	·		
A /		,					liance mist more	E 1104	
120/2	ja e			T	his form is	to be filed in	compliance with RUL wable for a newly dril	is 1199. Hed or deenene	
	* .			78		STREET TOT BILD			

(Signature) Walsh Engr. Jim Botkins, Engineer, (Title)

Production Corporation

July 18, 1977

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed we!!*