Form 9-331 (May 1968)	UNITED STA		SUBMIT IN TRIPLICATE*	Form approved. Budget Bureau No. 42-R1424.
DEPARTMENT OF TH			ERIOR verse side)	5. LEARE DESIGNATION AND SERIAL NO. NM-28760
	GEOLOGICAL S			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)				
1. OIL GAS TV				7. UNIT AGREEMENT NAME
WELL WELL A OTHER				8. FARM OR LEASE NAME
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION .				Little Federal
S. ADDRESS OF OPERATOR				9. WELL NO.
P. O. Box 3908, Odessa, Texas 79760				5
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. Sec also space 17 below.) At surface				Undesignated Picture Cliff
940'FNL, 790'FWL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			·	Sec.12-T30N-R14W
14. PERMIT NO.	15. ELEVATIONS (S 5899 GR,		P'DF, 5910'KB	12. COUNTY OF PARISH 13. STATE San Juan New Mex.
16.			ite Nature of Notice, Report, or C	
10.	NOTICE OF INTENTION TO:	ENT REPORT OF:		
	<u> </u>		_	7
TEST WATER SH	[]	A.C.	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
FRACTURE TREAT	·		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS		(Other)	
(Other)			(Note: Report results Completion or Recompl	of multiple completion on Well etion Report and Log form.)
17. DESCRIBE PROPOS proposed work nent to this wo	k. If well is directionally drilled, give s	ite all per ubsurface	tinent details, and give pertinent dates, locations and measured and true vertical	including estimated date of starting any l depths for all markers and zones perti-
6-15-77			_	
Sandwat	er frac perfs 1336'-			
Pad			3,600 gallons	00/ 1703 3 0 33
Water			42,600 gallons with	
				20. CO ₂ 600 SCF per
_			barrel.	
Sand		**-	45,000 lbs.	
Flus		_	1,100 gals	
	kdown		None. Pump in.	
_	Treat. Press.	-	1,175 psig	
	Treat. Press.	_	1,300 psig	
	Injection Rate	_	38.0 BPM	
-	aulic H. P.	-	864 HHP	
	antaneous SIP	_	800 psig	•
5 minute SIP		_	750 psig	11 1 1 1 m
15 m	inute SIP	-	700 psig	
For: Od	lessa Natural Corpora	tion		8 1
18. I hereby certify	that the foregoing is true and correct	•	Engineer, Walsh Eng	
SIGNED	E Dotlessa	TITLE	& Production Corp.	July 18,1977
(This space for	E. Botkins Federal or State office use)			
(IIII) opade sor				DATE
APPROVED BY CONDITIONS O	OF APPROVAL, IF ANY:	TITLE		DATE