

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. LESVR. ☐	Other <u>Plug & Abandon</u>								
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION						ATTN: John Strojek									
8. ADDRESS OF OPERATOR P.O. Box 3908						Odessa, Texas 79760									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 940' FNL, 790' FWL At top prod. interval reported below At total depth Same						14. PERMIT NO. _____ DATE ISSUED _____									
5. DATE STUDIED 3/23/77		16. DATE T.D. REACHED 3/26/77		17. DATE COMPL. (Ready to prod.) P&A 11/5/79		18. ELEVATIONS (OF, REB, BT, GR, ETC.)* 5909' DF 5910' KB		19. ELEV. CASINGHEAD 5899' GR							
20. TOTAL DEPTH, MD & TVD 1850'		21. PLUG, BACK T.D., MD & TVD Surface		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* None								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC								27. WAS WELL CORRED NO							
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		24.0		91'		12-1/4		100 sacks		none					
4-1/2"		10.50&11.60		1803'		7-7/8		425 sacks		none					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8"		1402'		1319'	
31. PERFORATION RECORD (Interval, size and number) 1336'--1352' 1370'--1390' 1470'--1484' 1 shot per foot										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										1336'--1484'		42,600 gallons water 45,000 lbs. sand			
33.* PRODUCTION															
DATE FIRST PRODUCTION P & A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD →		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY					
35. LIST OF ATTACHMENTS															
FOR: ODESSA NATURAL CORPORATION															
36. I hereby certify that the foregoing information is complete and correct as determined from all available records															
SIGNED <u>EWELL N. WALSH</u>										President, Walsh Engr.					
Ewell N. Walsh, P.E.										TITLE & Prod. Corp.		DATE 11/6/79			

*(See Instructions and Spaces for Additional Data on Reverse Side)