

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-28760

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Little Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Undesignated Pictured  
Cliffs11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec.12-T30N-R14W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
2. NAME OF OPERATOR ODESSA NATURAL CORPORATION		5951'GR, 5961'DF, 5962'KB
3. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850'FSL, 790'FWL		

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-19-77 PBTD 1813'

Sandwater frac perforations 1314'-1326', 1295'-1304', 1270'-1278' and  
1254'-1262' (1 shot per foot) as follows:

Pad

- 4000 gals

Water

-45,000 gallons with 2% Potassium Chloride,  
2 lbs. FR-20 per 1000 gals, 40 ton CO<sub>2</sub>  
- 600 SCF per barrel water.

Sand

- 45,000 lbs. 20-40

Flush

- 1,200 gals.

Breakdown

- None, pumped in

Max. Treat. Press.

- 1,300 psig

Ave. Treat. Press.

- 1,200 psig

Ave. Inj. Rate

- 38 BPM

Hydraulic Horsepower

- 1,120 HHP

Instantaneous SIP

- 800 psig

5 minute SIP

- 700 psig

15 minute SIP

- 700 psig

For: Odessa Natural Corporation

18. I hereby certify that the foregoing is true and correct

Engineer, Walsh Engineering &amp;

SIGNED

J. E. Botkins

TITLE Production Corporation DATE July 18, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JUL 20 1977

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
WASHINGTON, D. C.