

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-23811

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				7. UNIT AGREEMENT NAME _____			
2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				5. FARM OR LEASE NAME _____			
3. NAME OF OPERATOR ODESSA NATURAL CORPORATION				Little Federal			
4. ADDRESS OF OPERATOR P. O. Box 3908, Odessa, Texas 79760				9. WELL NO. _____			
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850' FSL, 790' FWL At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT Undesignated Fruitland			
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-T30N-R14W N.M.P.M.			
15. DATE SPUDDED 3-27-77				16. DATE T.D. REACHED 3-29-77		17. DATE COMPL. (Ready to prod.) 6-21-77	
18. ELEVATIONS (DF, REB, ET, GR, ETC.)* 5961' DF, 5962' KB				19. ELEV. CASINGHEAD 5951'			
20. TOTAL DEPTH, MD & TVD 1900		21. PLUG, BACK T.D., MD & TVD 1813		22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1254'-1326', Fruitland		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN IES, CNL-FDC and Microlater log-Microlog		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	28.0	86	12-1/4	100 sx.	None		
4-1/2"	10.50	1861	7-7/8	275 sx.	None		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	TUBING RECORD		
None					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/4"	1295'	None
31. PERFORATION RECORD (Interval, size and number) 1254'-1262') 1270'-1278') 1 shot per foot 1295'-1304') 1314'-1326')				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 1254'-1262' AMOUNT AND KIND OF MATERIAL USED 45,000 gals. water 45,000 lbs. sand 40 tons CO ₂			
33. PRODUCTION DATE FIRST PRODUCTION: Waiting on pipeline PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump): Flowing WELL STATUS (Producing or shut-in): Shut In							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
7-7-77	3	3/4"	→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
10 psig	40 psig	→	--	3/4" - 272 CAOP - 276	--		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Shut-In Press., Tbg & Csg. - 370 psig.							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records For: Odessa Natural Corporation Engineer, Walsh Engineering & SIGNED: J. E. Botkins TITLE: Production Corporation DATE: July 18, 1977							

***(See Instructions and Spaces for Additional Data on Reverse Side)**