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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Odessa Natural Corporation  
P.O. Box 3908, Odessa, Texas 79760  
Reason for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Little Federal	Well No. 6	Pool Name, Including Formation Undesignated Fruitland	Kind of Lease State, Federal or Fee Federal	Lease No. NM 28760
Location L 1850 Feet From The South Line and 790 Feet From The West Line of Section 12 Township 30N Range 14W NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Paso Natural Gas Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico 87401					
Does it produce oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? No	When Unknown

If production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Spudded 27-77		X	X					
Productions (DF, RKB, RT, GR, etc.) 962' KB	Date Compl. Ready to Prod. 6-21-77		Total Depth 1900'		P.B.T.D. 1813'			
Perforations 1254'-1262', 1270'-1278', 1295'-1304', 1314'-1326'	Name of Producing Formation Fruitland		Top Oil/Gas Pay 1254'		Tubing Depth 1295'			
					Depth Casing Shoe 1861'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	8-5/8	86	100 SXS
7-7/8	4-1/2	1861	200 SXS

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Flowing Pressures, tbq - 10 psig, Csg. - 40 psig.

Actual Prod. Test-MCF/D 3/4 - 272, CAOF-275	Length of Test 3 Hrs.	Bbls. Condensate/MMCF --	Gravity of Condensate --
Testing Method (pilot, back pr.) Back Press.	Tubing Pressure (shut-in) 370 psig	Casing Pressure (shut-in) 370 psig	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
For: ODESSA NATURAL CORPORATION

By: J. E. Botkins, (Signature) Engineer  
Walsh Engineering & Prod. Corp.

July 18, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY Original Signature \_\_\_\_\_

TITLE SUPERVISOR DIST. \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiple completed wells.