1.	DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE IRANSPORTER OPERATOR PRORATION OFFICE Operator		CONSERVATION COMP FOR ALLOWABLE AND ANSPORT OIL AND		Effective 1-1-6	l C-104 and C-11 S	
	Palmer Oil & Gas Company Address						
	P. O. Box 2564, Billings, Montana 59103						
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Pleas	e explain)			
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	as				
	If change of ownership give name						
	DESCRIPTION OF WELL AND	LEASE					
	Lease Name State	Well No. Pool Name, Including 1 Blanco-Mesa		Kind of Lease State, Federal	orFee State	Lease No. LG-3876	
	Location	T Didines head		1		-1_,	
	Unit Letter;;	South L	ine and 800	Feet From T	he <u>East</u>		
	Line of Section 2 To	wnship 31N Range	7W , NMP	_{м,} San	Juan	County	
	DESCRIPTION OF TRANSPOR	TED OF OH AND NATURAL C	AC				
111.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G	Address (Give address	to which approv	ed copy of this form is t	o be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)						
	Northwest Pipeline	Corporation Tunit Sec. Twp. Ege.	P. O. Box 1526, Salt Lake			1 04110	
	If well produces oil or liquids, give location of tanks.		no				
		ith that from any other lease or pool	, give commingling ord	er number:	 		
17.	Designate Type of Completi	on - (X)	New Well Workover	Deepen	Plug Back Same Res	stv. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	i	
	6/23/77 Elevations (DF, RKB, RT, GR, etc.)	7/30/77	6139		5965		
			Top Oil/Gas Pay 5691		Tubing Depth 5812! KB		
	6564' KB Perforations 5008 5015 5			 9	Depth Casing Shoe		
	Perforations 5908, 5915, 5922, 5928, 5938, 5944, 5944, 5951, 5969 5691, 5693, 5740, 5743, 5750, 5757, 5761 TUBING, CASING, AND CEMENTING RECORD				6117'		
	HOLE SIZE	TUBING, CASING, AI CASING & TUBING SIZE	DEPTH	-	SACKS CEI	MENT	
	13-3/4"	9-5/8"	230 ' KB		250 sx		
	8-3/4"	7''	36531				
	6-1/4"	4-1/2"	•		300_sx_		
	(cased)	2-3/8 ¹¹	5812'		none none	exceed ton allow	
V.	TEST DATA AND REQUEST E	FOR ALLOWABLE (Test must be able for this	depin or se jor juli 24 noi	ra)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Fl	ow, pump, gas lif	i, etc.)	•	
	Length of Test	Tubing Pressure	Casing Pressure		Choke, Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF		Gravity of Condensate	Gravity of Condensate			
					Choke Size		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (SE	re-111)	Choke Size		
VI.	Back Pressure 1119 CERTIFICATE OF COMPLIANCE		- - - - - - - - - - 	OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and regulations of the Oil Conservation					, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		n II	BY0X(0.			
	• • •		\$ k	TITLE			
	PALMER OIL & GAS CO		- !!	to be filled in	compliance with RUL	E 1104.	

VI.

(Signature)
Robert D. Ballantyne, Production Sup't

(Title)

October 6, 1977

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply