Sh. forticare Type of Lease No.   Sh. forticare Type of Lease No.	SANTA FE	
PANT A PE	SANTA FE   FILE	-101
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A. Type of Work  A. Type of Work  DELL   DEEPEN   PLUG BACK   The Dear Drive of Work  Third of Control of Drill   DEEPEN   PLUG BACK   The Drive of Work  Address of Copertors  Palmer 011 6 Gas Company  P. 0. Box 2564, Billings, Montana 59103   Blanco Mesaverede  Blanco Mesaverede  P. 0. Box 2564, Billings, Montana 59103   Blanco Mesaverede  Blanco Mesaverede  P. 0. Box 2564, Billings, Montana 59103   Blanco Mesaverede  Blanco Mesaverede  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  P. 0. Box 2564, Billings, Montana 59103   Status Foot, or Mileson  Blanco Mesaverede  Blanco Mesaver	U.S.G.S. LAND OFFICE OPERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of West  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  AULTIFLE  WILL  OTHER  PLUG BACK  FINANCE OF SECTION  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  UNIT LETTER  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  UNIT LETTER  DEEPEN  North  BACK  BACK  BACK  BACK  AULTIFLE  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  UNIT LETTER  DEEPEN  P. O. Box 2564, Billings, Montana 59103  B. Test PROW THE LETTER  BACK OF SECTION  BACK	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Note  Type of Well  Address of Operator  Pager  Pager  Address of Operator  Pager  Pager  Pager  Address of	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  A. Type of Work  D. Type of Work  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  D. Type of Work  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  D. Type of Work  D. Type of Work  D. Type of Work  P. O. Box 2564, Billings, Montana 59103  B. San  B. Location of Well  D. Type of Work  D. Type of W	dicate Type of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  **Type of Work  **Paller Oil 8 Gas Company  **Paller Oil 8 Gas Comp	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  DEEPEN  DEEPEN  DEEPEN  DEEPEN  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  Type of Well  Single  Well  Single  Well  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  Type of Well  Single  Well  DEEPEN  DEEPEN  PLUG BACK  Type of Well  Single  DEEPEN  PLUG BACK  Type of Well  Single  DEEPEN  DEEPEN  PLUG BACK  Type of Well  DEEPEN  DEEPEN  PLUG BACK  Type of Well  DEEPEN  DEEPEN  DEEPEN  PLUG BACK  Type of Well  DEEPEN	<del></del>
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  **Type of Wolf  **Type of Well  **Type	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. Type of Well  Drill Address of Operator  Palmer Oil & Gas Company  Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. O. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  West Contact Drive Address of Operator  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Tocotion of Well  DRILL Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Driver Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Driver Address of Operator  P. D. Box 2564, Billings, Montana 59103  B. Driver Address of Operator  P. D. Box 2564,	te Oil & Gas Lease No.
DEEPEN DEILL DEEPEN DEE	DEEPEN DELLE DEEPEN DELLE DEEPEN DEEP	
DEEPEN DEILL DEEPEN DEE	DEEPEN DELLE DEEPEN DELLE DEEPEN DEEP	
DEEPEN DE	DEEPEN DE	
Palmer Oil & Gas Company Palmer Oil & Sea Comp	Palmer 0il & Gas Company  Palmer 0il & Gas Company  P. O. Box 2564, Billings, Montana 59103  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  UNIT LETTER  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  12-1/4"  13-5/8"  14-5/8"  12-1/4"  13-5/8"  14-5/8"  15-5/8"  16-5/8"  16-5/8"  17-7/8"  18-5/8"  1	t Agreement Name
Palmer Oj] & Gas Company  Po. Box 2564, Billings, Montana 59103  Port of the service	Palmer 0il & Gas Company  Palmer 0il & Gas Company  P. O. Box 2564, Billings, Montana 59103  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  WIT LETTER  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  WIT LETTER  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT  12-1/4"  8-5/8"  12-1/4"  8-5/8"  12-1/4"  12-1/4"  12-1/4"  13-5/8"  14-5/8"  15-5/8"  16-5/8"  17-7/8"  18-5/8	
No. 1    No.   Address of Operators   Palmer Oil & Gas Company   P. O. Box 2564, Billings, Montana 59103   Blanco Mesaverde	Palmer 0il & Gas Company  P. O. Box 2564, Billings, Montana 59103  P. O. Box 2564, Billings, Montana 59103  P. O. Box 2564, Billings, Montana 59103  B. Location of Well  WIT LETTER  WEST  LINE OF SEC. 10  W	
Palmer 0il & Gas Company  Po. 0. Box 2564, Billings, Montana 59103  Blanco Mesaverde  Locattos 1800 retrisourist North Line  850 retrisourist West Line or sic. 10 ray. 31N ret.  15. Proposed Depth 18A. Formation 22. Soluty of C.T.  6,000 Mesa Verde Rotary  15. Proposed Depth 18A. Formation 22. Approx. Dome Work will stear Blanker  81 SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 21# 200' 185 Surface  7-7/8" 5-1/2" 15.5# 6000' 350 4,000'  1. Palmer will drill a 6,000' Mesa Verde test in the SW#NW# Section 10, Township 31 North, Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cement to surface; drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surfactor T.D., and if potentially commercial, 5½" casing will be set, cemented and perforated.  4. After perforating, the productive zones will be fractured, if necessary  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. Spacing unit comprises W#SE, ESW# Section 3 and NW# Section 10.  8. March 2, 1977	Palmer 0il & Gas Company  Palmer 0il & Gas Company  P. O. Box 2564, Billings, Montana 59103  Box 2564, Billings, Montana 510  Box 2564, Box 2610  Box 2564, Box 2610  Box 2564, Box 2610  Box 2664, Box 2610  Box 2664, Box 2664  Box 2664, Box 2664  Box 2664, Box 2664  Box 266	
P. O. Box 2564, Billings, Montana 59103  Blanco Mesaverde  P. O. Box 2564, Billings, Montana 59103  Blanco Mesaverde  San Juan  Blanco Mesaverde  Blanco Mesaverde  San Juan  Blanco Mesaverde  Board Pool Blanco Mesaverde  Blanco Mesaverde  Blanco Mesaverde  Blanco Mesaverde  San Juan  Blanco Mesaverde  San Juan  Blanco Mesaverde  B	P. O. Box 2564, Billings, Montana 59103  By Location of Well UNIT LETTER LOCATED 1800 FEET FROM THE NORTH LINE SAME OF SEC. 10 TWP. 31N ROE. 7W MARKET 12. CE San Market Constructed 1800 FEET FROM THE NORTH LINE SAME OF SEC. 10 TWP. 31N ROE. 7W MARKET 12. CE San FROM Whether DF, RT, etc.)  Elevations (Show whether DF, RT, etc.)  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMEN 12-1/4" 8-5/8" 24# 200' 185 7-7/8" 5-1/2" 15.5# 6000' 350  1. Palmer will drill a 6,000' Mesa Verde test in the SW#NW# Section 10, The Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and center of the same o	
P. 0. Box 2564, Billings, Montana 59103  Blanco Mesaverde  Blanco	P. O. Box 2564, Billings, Montana 59103  B  Location of Well  UNIT LETTER  BSD  PEET FROM THE  West  LINE OF SEC. 10  TWP. 31N  REE. 7W  NOTH  LINE  San  San  Size of Hole  Size of Casing Weight Per Foot  12-1/4"  8-5/8"  12-1/2"  15.5#  6000'  Rest From The Socks of Ceme  12-1/8"  5-1/2"  15.5#  6000'  185  7-7/8"  1-1-1/2"  1-1/2"  1-	
Security	Suppose   Size of Casing   Size of Cas	· ·
State   Stat	850 FET FROM THE West LINE OF SEC. 10 TWP. 31N RGE. 7W MMPM  12. CC San  19. Froposed Depth 19. Formation 6,000 Mesa Verde 12. 18. Depth 19. Formation 12. 19. Froposed Depth 19. Formation 19. F	lanco Mesaverde
Size of Hole   Size of Casing and Cement Program   18. From them   2t. Rotary or C.T.	19. Proposed Depth   19. Promotion   19. Promotion   19. Proposed Depth   19. Promotion   19	
19. Proposed Depth   194. Formation   20. Rotary or C.T.   6.000   Mesa Verde   Rotary or C.T.   Rotary or	19. Proposed Depth   19. Promotion   19. Pro	
San Juan    Succession   Succes	Sample   S	
19. Proposed Depth   19. Proposed Depth   19. Proposed Rotary or C.T.   6,000   Mesa Verde   Rotary   19. Proposed Depth   19. Proposed Depth   19. Proposed Rotary   19. Proposed Casing Amb   19. Proposed Casing Casing Casing Casing Amb   19. Proposed Casing Amb   19. Proposed Casing Casi	SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMES	(1111111111
1. Elevations (Show whether DF, RT, etc.)   21A. Kind & Status Plug. Bond   21B. Drilling Contractor   19.A. Formation   22. Approx. Date Work will start   May 1   1977	19. Proposed Depth   19. Formation   19. For	Juan /////////
SIZE OF HOLE   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP	A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   Survey plat to be forwarded   1218. Kind 6 Status Plug. Bond   21B. Drilling Contractor   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   21A. Kind 6 Status Plug. Bond   21B. Drilling Contractor   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   21B. Drilling Contractor   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.   A Survey plat to be forwarded   8. Spacing unit comprises W½ Status   22. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.	
Elevations (Show whether DF, RT, etc.)   21A. Kind & Status Plug, Bond   21B. Drilling Contractor   22. Approx. Date Work will start   Blanket   May 1, 1977	## Elevations (Show whether DF, RT, etc.)    21A. Kind & Status Plug. Bond   21B. Drilling Contractor   22. A Blanket   22. A	
PROPOSED CASING AND CEMENT PROGRAM   22. Approx. Date Work will start   May 1, 1977	Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME  12-1/4" 8-5/8" 24# 200' 185  7-7/8" 5-1/2" 15.5# 6000' 350  I. Palmer will drill a 6,000' Mesa Verde test in the SW4NW4 Section 10, The Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cent drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be to T.D., and if potentially commercial, 5½" casing will be set, cement 4. After perforating, the productive zones will be fractured, if necessar 5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  8. Spacing unit comprises W254	· · · · · · · · · · · · · · · · · · ·
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 24# 200" 185 Surface  7-7/8" 5-1/2" 15.5# 6000" 350 4,000"  1. Palmer will drill a 6,000" Mesa Verde test in the SW#NW# Section 10, Township 31 North, Range 7 West.  2. Well to be drilled by rotary tools. Set 200" of 8-5/8" casing and cement to surface; drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to T.D., and if potentially commercial, 5½" casing will be set, cemented and perforated.  4. After perforating, the productive zones will be fractured, if necessar  5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Spacing unit comprises W½SE#, FLSW#, Section 3 and NW#, Section 10.  8. Sp	Blanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME  12-1/4" 8-5/8" 24# 200" 185  7-7/8" 5-1/2" 15.5# 6000" 350  1. Palmer will drill a 6,000" Mesa Verde test in the SWLNWL Section 10, To Range 7 West.  2. Well to be drilled by rotary tools. Set 200" of 8-5/8" casing and cent drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be to T.D., and if potentially commercial, 5½" casing will be set, cement 4. After perforating, the productive zones will be fractured, if necessar 5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  8. Spacing unit comprises W254	
SIZE OF HOLE SIZE OF CASING WEIGHT PROOF SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 24# 200' 185 Surface  7-7/8" 5-1/2" 15.5# 6000' 350 4,000'  1. Palmer will drill a 6,000' Mesa Verde test in the SWLNWL Section 10, Township 31 North, Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cement to surface; drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to T.D., and if potentially commercial, 5½" casing will be set, cemented and perforated.  4. After perforating, the productive zones will be fractured, if necessary  5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 3 and NWL Section 10.  8. Spacing unit comprises WLSEL, ESWL Section 10.  8. Post of the productive space and belief.  8. P	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME  12-1/4" 8-5/8" 24# 200' 185  7-7/8" 5-1/2" 15.5# 6000' 350  1. Palmer will drill a 6,000' Mesa Verde test in the SW4NW4 Section 10, To Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cent drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be to T.D., and if potentially commercial, 5½" casing will be set, cement 4. After perforating, the productive zones will be fractured, if necessar 5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises W2544	
SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4"  8-5/8"  24#  200'  185  Surface  7-7/8"  5-1/2"  15.5#  6000'  350  4,000'  1. Palmer will drill a 6,000' Mesa Verde test in the SWLNWL Section 10, Township 31 North, Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cement to surface; drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to T.D., and if potentially commercial, 5½" casing will be set, cemented and perforated.  4. After perforating, the productive zones will be fractured, if necessary  5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises W2SEL, FESWL Section 3 and NWL Section 10.  ABOVE SPACE DESCRIBE PROPOSED PROBRAM IN PROPOSAL IS TO DEEPEN ON PLUG BACK, CIVE DATA ON PRESENT PRODUCTIVE ONE ON PRODUCTIVE ONE OF PRODU	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEME  12-1/4" 8-5/8" 24# 200" 185  7-7/8" 5-1/2" 15.5# 6000" 350  1. Palmer will drill a 6,000" Mesa Verde test in the SW4NW4 Section 10, To Range 7 West.  2. Well to be drilled by rotary tools. Set 200" of 8-5/8" casing and cent drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be to T.D., and if potentially commercial, 5½" casing will be set, cement 4. After perforating, the productive zones will be fractured, if necessar 5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises W2S 54	may 1, 19//
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  12-1/4" 8-5/8" 24# 200' 185 Surface  7-7/8" 5-1/2" 15.5# 6000' 350 4,000'  1. Palmer will drill a 6,000' Mesa Verde test in the SW#NW# Section 10, Township 31 North, Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cement to surface; drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be analyzed from surface to T.D., and if potentially commercial, 5½" casing will be set, cemented and perforated.  4. After perforating, the productive zones will be fractured, if necessary  5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  7. Survey plat to be forwarded.  8. Spacing unit comprises W½ 5½, £5 SW#. Section 3 and NW#. Section 10.  ABOVE SPACE DESCRIBE PROPOSED PROPOSED PROPOSAL IS TO DEEPEN ON PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE TONE AND PRODUCTIVE TONE	SIZE OF HOLE  12-1/4"  8-5/8"  24#  200'  185  7-7/8"  5-1/2"  15.5#  6000'  350  1. Palmer will drill a 6,000' Mesa Verde test in the SW¼NW¼ Section 10, The Range 7 West.  2. Well to be drilled by rotary tools. Set 200' of 8-5/8" casing and cent drill 7-7/8" hole to total depth.  3. IES and Porosity Logs will be run at T.D. All potential zones will be to T.D., and if potentially commercial, 5½" casing will be set, cement 4. After perforating, the productive zones will be fractured, if necessary 5. A Shaffer 10" - 3000 psi BOP with blind and pipe rams to be used.  6. The gas is not dedicated.  8. Spacing unit comprises W½ States.	
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Title President Date March 2, 1977	ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE	
nea	ereby certify that the information above is true and complete to the best of my knowledge and belief.	The state of the s
nea lutte Date	President	March 2. 1977
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Palmer Oil Company Yager l Unit Letter Section Township Range County E 10 31N San Juan Actual Footage Location of Well: 1800 North feet from the line and West Ground Level Elev. Producing Formation Dedicated Acreage: 6572 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? ☐ No If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. SW Sec Sec I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 8501

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WELL LUCATION AND ACREAGE DEDICATION PLAT

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