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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

Palmer Oil & Gas Company

3. Address of Operator

P. O. Box 2564, Billings, Montana 59103

4. Location of Well

UNIT LETTER E LOCATED 1700 FEET FROM THE North LINE AND 850 FEET FROM

THE West LINE OF SEC. 10 TWP. 31N RGE. 7W NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Yager

9. Well No.

#1

10. Field and Pool, or Wildcat

Blanco Mesaverde

12. County

San Juan

15. Date Spudded 5-8-77 16. Date T.D. Reached 5-26-77 17. Date Compl. (Ready to Prod.) 7-5-77 18. Elevations (DF, RKB, RT, GR, etc.) 6591 KB 19. Elev. Casinghead

20. Total Depth 6014 21. Plug Back T.D. 5974 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By 0-TD Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

5766-5830 Lower Mesaverde
5620-5680 Upper Mesaverde

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Schlumberger IES - FDC/GR, CNL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	253 KB	13-3/4"	250 sacks	
7	20#	3650	8-3/4"	600 sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3556'	6010'	300		2-3/8	5777'	None

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

5766, 75, 83, 93, 5805, 15, 21, 30 - 1 shot each
5620, 24, 28, 68, 70, 74, 77, 80 - 1 shot each

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5766-5830	500 gals. 15% HCL
5620-5680	500 gals. 15% HCL
5766-5830	8400 gals. gelled wtr. 22,500# mesh
5620-5680	62,328 gal gelled wtr. 22,500# mesh

33. PRODUCTION

Date First Production SI Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Gas - Oil Ratio _____
Flow Tubing Press. SITP 1093 Casing Pressure SICP 1163 Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be sold

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert D Ballantyne

TITLE Production Sup't

DATE 10/6/77