

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE October 12, 1977

Operator El Paso Natural Gas Company		Lease Thompson #2-A	
Location SW 34-30-08		County San Juan	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4 1/2	Set At: Feet 5777'	Tubing: Diameter 2 3/8	Set At: Feet 5732'
Pay Zone: From 4701	To 5732'	Total Depth: 5777	Shut In 10-5-77
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 569	+ 12 = PSIA 581	Days Shut-In 7	Shut-In Pressure, Tubing PSIG 415	+ 12 = PSIA 427	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F F _t =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_i \times F_i \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY R. Headrick

WITNESSED BY _____

C. R. Skaggs
Well Test Engineer