B0097

listrict Townson Q. Box 1980, Hobbs, NM

State of New Hexico Energy, Hinerals and Natural Resources Department SUBMIT 1 COPY TO APPROPRIATE DISTRICT OFFICE AND 1 COPY TO SANTA FE OFFICE

O. Drawer D. Manning

LETTICE LATY OIL & GAS INSPECTOR OLL CONSERVATION DIVISION 300 Rio Brazos Rd, Azios, NM 87410

DEC 11 3 1996

Santa Fe, New Mexico 87504-2088

PLT REMEDIATION AND CLOSURE REPORT

Approved	
Operator: Amoco Production Company	Telephone: (505) · 326-9200
Operator: C Formington	New Mexico 87401
Address: 200 Amoco Court, Farmington	1 New York
Facility Or: THOMPSON LS 2 Well Name	
Location: Unit or Qtr/Qtr Sec Se	1034 T30NR 8W County SAN JUAN
Pit Type: Separator Dehydrator O	ther compressor
Land Type: BLM X, State, Fee	, Other
(Attach diagram) Reference: wellhead Footage from reference:	, other
Depth To Ground Water: (Vertical distance from contaminants to seasonal high water elevation of ground water)	Less than 50 feet (20 points) 50 feet to 99 feet (10 points) Greater than 100 feet (0 Points)
Wellhead Protection Area: (Less than 200 feet from a private domestic water source, or; less than 1000 feet from all other water sources)	Yes (20 points) No (0 points) <u>o</u>
Distance To Surface Water: (Horizontal distance to perennial	Less than 200 feet (20 points) 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, irrigation canals and ditches)	Greater than 1000 feet (0 points) RANKING SCORE (TOTAL POINTS):

	erted:	Date Completed:_	9-30-99
		Approx. cubic yards	27
Remediation Method: Check all appropriate		Insitu Bioremediation	
ections)	Landfarmed X		
	Other		
demediation Location is. landfarmed onsite, name and location of offsite facility)	• • • • • • • • • • • • • • • • • • •	site	
Beneral Description	Of Remedial Action	n:	
Excavati			
		Yes Depth	
Ground Water Encour	ntered: No 🛆	les	
Final Pit: Closure Sampling:	Sample location _	see Attached Documents	
(if multiple samples, attach sample results	Sample depth	7'	
and diagram of sample locations and depths)	Sample depth9-	30-94 Sample time	
		•	
	Sample Results	122	
	Benzene (ppm)		
•		ppm) 118.356	
	Field heads	pace(ppm) 1097	
	TPH 1500		
		(If yes, attach sampl	
I HEREBY CERTIFY TO	D BELLER	N ABOVE IS TRUE AND COMPL	
DATE 10/5/94	PRINTE	D NAME BUSS. TLE ENVIRONMENTAL	Coordinator
SIGNATURE (2X)	MAW AND TI	ILE CALLANGUIDI	- Ausanan

CLIENT: AMOCO
FIELD REPORT: CLOSURE VERIFICATION PAGE No: / of /
LOCATION: NAME: THOMPSON LS WELL #: ZA PIT: COMPRESSOR QUAD/UNIT: D SEC: 34 TWP: 30N RNG: 8W PM: NM CNTY: SJ ST: NM QTR/FOOTAGE: 1/30 FAL 845 FWL CONTRACTOR: MOSS DATE STARTED: 9/20/94 ENVIRONMENTAL NV / RED SPECIALIST: MV / RED
SOIL REMEDIATION: EXCAVATION APPROX. 30 FT. x 20 FT. x 11 FT. DEEP. DISPOSAL FACILITY: LAND FARMED ON - SITE CUBIC YARDAGE: 250 LAND USE: RANGE LEASE: 5F - 078385
FIELD NOTES & REMARKS: PIT LOCATED APPROXIMATELY 95 FEET 5/3 FROM WELLHEAD. DEPTH TO GROUNDWATER: >/00 NEAREST WATER SOURCE: >/000 PPM ELEU 6343 FORMATION: MV
SOIL AND EXCAVATION DESCRIPTION, OR YELL ORANGE TO BROWN SILTY CLAY, SLIGHTLY PUBLIC, 9.30-94 PLT NOW 20' X 30' XII' DP. SLIGHTLY MOIST FIRM TO STIPP, STRONG HE ODDR IN SLIGHTLY MOIST FIRM TO STIPP, STRONG HE ODDR IN ALL OUM SAMPLES. BOSTOM CONSIST OF SOFT SHRLE, BUTTOM GRAY HARD SHALE, BEDROCK. DK. GARY TO GROYISH ZEO PARAE IN COLOR.
SCALE SCALE PIELD 418.1 CALCULATIONS FIELD 418.1 CALCULATIONS SAMPLE I.D. LAB NO: WEIGHT (g) ml. FREON DILUTION READING CALC. ppm 1130 3 ey' TPH-1150 5 20 10 10 10 10 10 10 10
SAMPLE FIELD HEADSPACE SAMPLE FIELD HEADSPACE SOUTH STOP STOP SAMPLE FIELD HEADSPACE SOUTH STOP SAMPLE FIELD HEADSPACE SOUTH STOP SAMPLE FIELD HEADSPACE SAMPLE FIELD
TRAVEL NOTES: CALLOUT: 9/19/94 ONSITE: 9/20/94

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413
Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Sample ID:

3 @ 4'

Project #:
Date Analyzed:

9-20-94

Project Location:

Thompson LS 2A

Date Reported:

9-20-94

Laboratory Number:

TPH-1150

Sample Matrix:

Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg
Total Recoverable Petroleum Hydrocarbons	9,000	200

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample	Duplicate	%
TPH mg/kg	TPH mg/kg 	*Diff. — — — -
372	416	11.17

^{*}Administrative Acceptance limits set at 30%.

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Compressor Pit - B0097

Analyst Sp.

Review

BLAGG ENGINEERING, INC.

P.O. Box 87, Bloomfield, New Mexico 87413 Phone: (505)632-1199 Fax: (505)632-3903

FIELD MODIFIED EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:

Amoco

Project #:

Sample ID: Project Location:

W Side @ 7' Thompson LS 2A Date Analyzed:
Date Reported:

9-30-94

Laboratory Number:

TPH-1167

Sample Matrix:

9-30-94 Soil

Parameter	Result, mg/kg	Detection Limit, mg/kg	
Total Recoverable Petroleum Hydrocarbons	1500	100	

ND = Not Detectable at stated detection limits.

QA/QC:

QA/QC Sample TPH mg/kg Duplicate TPH mg/kg

% *Diff.

4.020

4,220

5

Method:

Modified Method 418.1, Petroleum Hydrocarbons, Total

Recoverable, Chemical Analysis of Water and Waste,

USEPA Storet No.4551, 1978

Comments:

Compressor Pit - B0097

R E o'noll
Analyst

Review

^{*}Administrative Acceptance limits set at 30%.



OFF: (505) 325-8786

LAB: (505) 325-5667

AROMATIC VOLATILE ORGANICS

Attn:

R. E. O'Neill

Date:

10/4/94

Company: Blagg Engineering

Lab ID:

2056

Address:

P.O. Box 87

Sample ID:

3378

City, State: Bloomfield, NM 87413

Job No.

2-1000

Project Name:

Thompson LS # 2A

Project Location: Sampled by:

W Side @ 7' - Compressor Pit REO

Date: Date:

9/30/94 10/4/94 Time:

10:30

Analyzed by: Sample Matrix: DLA Soil

Aromatic Volatile Organics

Component	Measured Concentration ug/kg	Detection Limit Concentration ug/kg
Benzene	133	0.2
Toluene	21,185	0.2
Ethylbenzene	3,160	0.2
m,p-Xylene	70,486	0.2
o-Xylene	23,392	0.2
	TOTAL 118,356 ug/kg	

ND - Not Detectable

Method - SW-846 EPA Method 8020 Aromatic Volatile Organics by Gas Chromatography