

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1190' FNL, 790' FWL, Sec.18, T-30-N, R-9-W, NMPM

5. Lease Number

SF-078128

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Delhi Turner #1A

9. API Well No.

30-045-22386

10. Field and Pool

Blanco Mesaverde

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED
NOV - 3 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (VGW5) Title Regulatory Administrator Date 10/23/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

OCT 30 1995

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE - TUBING REPLACEMENT

Delhi Turner 1A
DPNO 47944A
Blanco Mesaverde
Section 18, T30N, R09W
San Juan County, New Mexico

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI safety regulations.
2. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH w/2 3/8" tbg (179 jts). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations.) Remove bull plug and perforated pup joint. PU and RIH with 3 7/8" bit and 4 1/2" 10.5# casing scraper to PBTD (5633'). TOOH w/bit and scraper. If any fill, TIH w/hydrostatic bailer and CO. POH.
4. PU 4 1/2" RBP and RIH. Set @ 4450'. Load hole w/1% KCl water. Pressure test casing to 750#. (If casing does not test, dump 1 sx of sand on top of RBP. Notify Operations Engineer. Isolate failure and repair.) Release RBP and POH.
5. RIH open-ended w/2 3/8" 4.7# tbg, SN one joint off bottom. (Rabbit tubing in derrick before running in hole.) Land @ 5579'.
6. ND BOP, NU wellhead, rig down, move off location, and restore location.

Recommended: _____
Operations Engineer

Approval: _____
Drilling Superintendent

Contacts: Operations Engineer

Gaye White

326-9875

VGW

DELHI TURNER #1A

Current -- 10-17-95

DPNO: 47944A

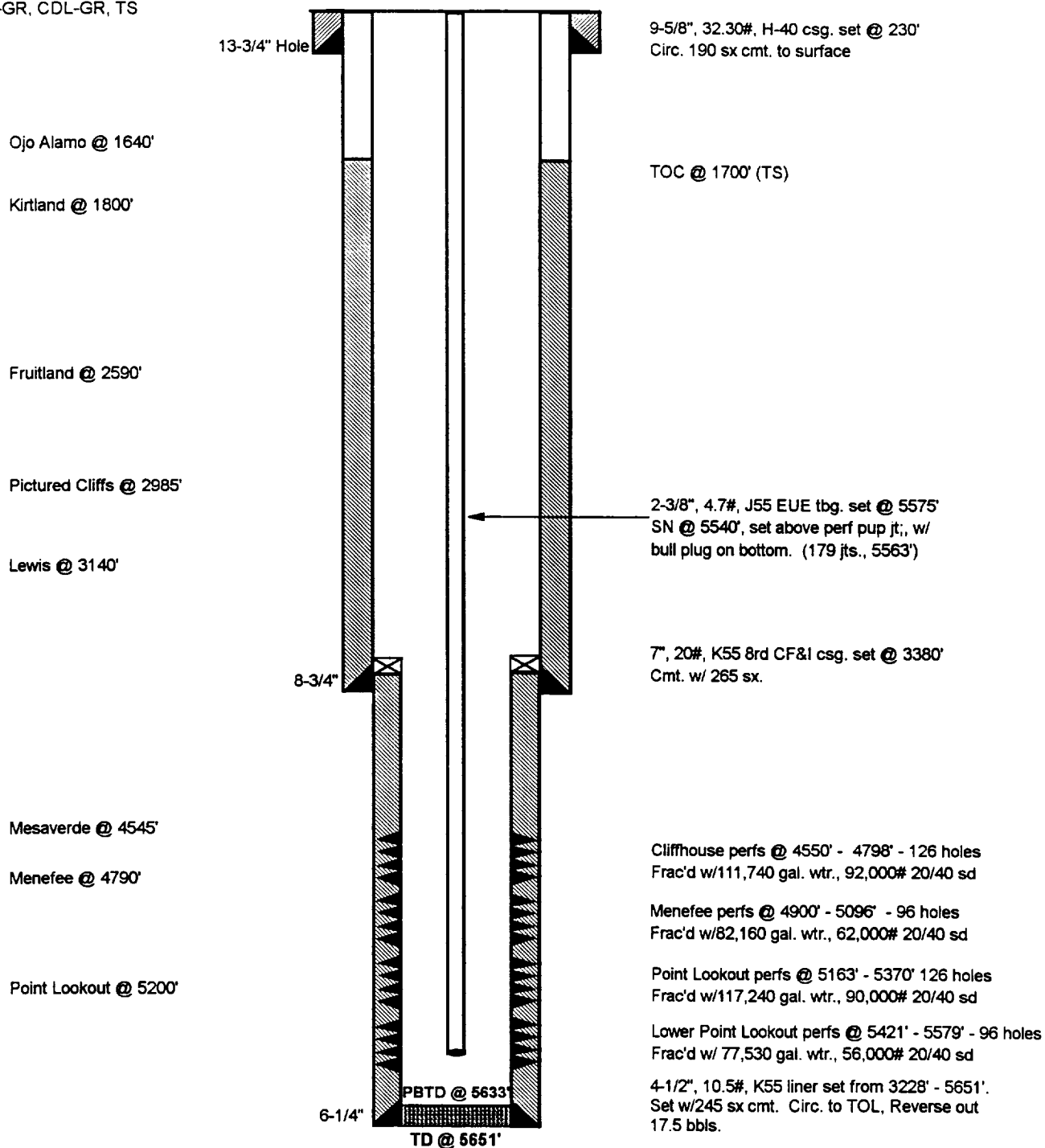
Blanco Mesaverde

1190' FNL, 790' FWL

Sec. 18, T30N, R09W, San Juan County, NM

Longitude / Latitude: 107.823975 - 36.815750

Spud: 11-20-77
Completed : 02-16-78
Elevation: 6282' (KB)
6289' (GR)
Logs: IL-GR, CDL-GR, TS



Initial Potential:

Initial AFG:	3599 Mcf/d	02/16/78
Initial SITP:	511 Psig	02/16/78
Last SITP:	370 Psig	07/30/93

Production History:

Well Cum:	2.0 Bcf
04/95:	122 Mcf/d

Gas

2.0 Bcf
122 Mcf/d

Oil

6.9 Mbo
5 bo

Ownership:

GWI:	66.266960%
NRI:	50.072610%
SJBT:	00.00%

Pipeline:

EPNG