	DISTRIBUTION SANTA FE 1 LE L S.G.S. LAND OFFICE TRANSPORTER GAS /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C Effective 1-1-65								
1	Operator									
	El Paso Natural Gas			·		· · · · · · · · · · · · · · · · · · ·				
	P. O. Box 990, Farm Reason(s) for filing (Check proper bo	•								
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dr	Other (Pleas	e explain)						
	If change of ownership give name and address of previous owner		ondensate							
11	DESCRIPTION OF WELL AND	D LEASE. Well No. Pool Name, Including								
	Gartner	3A Blanco P.C		Kind of Leas State (Federal	_	SF 08059				
	Unit Letter D 11	40 Feet From The North	Line and 1040	Feet From	West					
	. ★	ownship 30-N Range	o w	٠.	San Juan					
111.	DESIGNATION OF TRANSPOR			<u>. </u>	Jan Juan	County				
	Name of Authorized Transporter of Ci	or Condensate X	Address (Give address			•				
	El Paso Natural Gas C	Ompany asinghead Gas or Dry Gas X		P. O. Box 990, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natural Gas C		P. O. Box 990	P. O. Box 990, Farmington, New Mexico						
	If well produces oil or liquids, give location of tanks.	D 33 30-N 8-W		ed? Wh	en					
IV.	If this production is commingled w. COMPLETION DATA	ith that from any other lease or po	ol, give commingling order	number:						
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Resty. Diff. Resty				
	Date Spudded 9-1-77	Date Compl. Ready to Prod. 11-8-77	Total Depth 5704*	!	P.B.T.D.	87'				
	Elevations (DF, RKB, RT, GR, etc.) 6338 GR	Name of Producing Formation Pictured Cliffs	Top \$\$/Gas Pay 3076		Tubing Dept					
	Perforations 3076-86', 3094-3108	· 3114-20'			Depth Casin	=				
	3076-86', 3094-3108', 3114-20' 5704' TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	Т	SA	CKS CEMENT				
	13 3/4"	9 5/8"	23			224 cf				
	8 3/4'' 6 1/4''	4 1/2" liner	339 3230-570			327 cf				
	0 1/4	1 1/4"	314		441 cf					
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to of exceed top allo oil. WELL.									
	OII. WELL. able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
	Length of Test	Tubing Pressure	Casing Pressure	•	Choke Size NOV 2 C 1034					
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	· · · · · · · · · · · · · · · · · · ·	Gas-Mot Oll DIST.					
•	GAS WELL	·								
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	•	Gravity of Condensate					
	713 Testing Method (pitot, back pr.)	3 hours	Carlas Barra							
ı	esting Method (pitot, oder pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	an j	Choke Size	7 / 411				

Calc A.O.F.

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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

uces (Signature)

(Date)

Drilling Clerk

November 11, 1977

APP	ROVED	··· ···				,	19	
BY_	Original	Signed	7, y	À		<u> </u>	·	
- 1~1		11,111,15			.55		_	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Colored Prime P 104 miles ha filed for root and in militaly