1.	DISTRIBUTION SANTA FE (REQUEST FOR ALLOWABLE Superardes Old C-104 and C-11 LE L S.G.S. LAND OFFICE TRANSPORTER OIL / GAS / OPERATOR PROMATION OFFICE LE PASO NATURAL GAS CO. Address BOX 990, FARMINGTON, NEW MEXICO			
	Reason(s) for filing (Check proper box		Other (Please explain)	
	····	Change in Transporter of:		
	Recompletion	Oil Dry Go		
	Change in Ownership	Casinghead Gas Conde	nsate	
11.	If change of ownership give name and address of previous owner			
	Lease Name	Well No. Pool Name, Including F	į.	20000 1101
	GARTNER	3A BLANCO MESA	VERDE State, Federa	I or Fee SE 080597
	Location			
	Unit Letter D ; 1140 Feet From The North Line and 1040 Feet From The West			
	*		•	
	Line of Letton 33 Township 30-N Range 8-W , NMPM, San Juan County			
ш.	. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)			
	EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Wh	en
	give location of tanks.	D 33 30N 8W	!	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA OIL Well Gas Well New Well Workover Deepen Plug Back Same Resty, Diff. Resty			
	Designate Type of Completion	pn = (X)	1	Plug Back Same Resty. Diff. Resty
	Date Spudded	Date Compl. Ready to Prod.	Total Posth	
		Į.	Total Depth	P.B.T.D.
	9/1/77 Elevations (DF, RKB, RT, GR, etc.)	11/8/77 Name of Producing Formation	5704 Top Gas Pay	5687 ¹ Tubing Depth
		į		
	0558' GR	6338' GR Mesa Verde 4701' 3142' attons 4701,4777,4795,4801,4811,4815,4825,4845,4989,5025,5032,5064, Depth Casing Shoe		
5072				
		116,5123,5159,5166,5173,5244,5248,5252,5256,5260,5276,5280,5286, 5704, 300,5313,5339,5364,5371,5386,5405,5420,5465,5488,5512,5535,5555,5618,5625,5641'.		
J23U,	HOLE SIZE	CASING & TUBING SIZE	05,5488,5512,5535,5555,5 DEPTH SET	SACKS CEMENT
	13. 3/4"	9 5/8"	237'	224 cf.
	8 3/4"	7''	3398'	327 cf.
	6 1/4"	4 1/2" liner	3230-570 4 '	441 cf.
	0.1/4	2 3/8"	5635'	tubing
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
	OII. WELL able for this depth or be for full 24 hours)			
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(t, etc.)
	1 and the A Tool	Tubing Pressure	Casing Pressure	Choke Size
i	Length of Test	Tubing Pressure		1
	Actual Prod Duetna Test	Oil-Bbis.	Water-Bbis.	Gas • MCF
	Actual Prod. During Test	O11 - 00181		
1				
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1	13,478	3 hrs		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-iz)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Date)

Drilling Clerk

11/23/77

(Title)

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

Yandti**ck**

APPROVED_

TITLE _

By Original Signed by 8 2

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.