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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

	REQU	JESI F(JH		OWAR	VIID FIV.	TURAL CA	76 74 HOM				
Parilor.		IO IKA	CNI	7U	TI UIL	ANU NA	TURAL GA	Well A	Pl No.			
AMOCO PRODUCTION COMPANY							3004522417					
ddress P.O. BOX 800, DENVER, COLORADO 80201												
cason(s) for Filing (Check proper box)		Change in	Trans	enorte	r of:							
completion	Oil		Dry			NA	ME CHANG	E - GAR	tuer L	.S #3A		
nange in Operator		d Gas 🔲	Con	densat	• 🗆							
hange of operator give name												
address of previous operator	ANDIE	ACE										
DESCRIPTION OF WELL AND LEASE age Name Well No. Pool Name				e, Including Formation			Kind o	Lease	le	Lease No.		
GARTNER /A/	3A BLANCO (P)			ICTURED	CLIFFS)	FE:	FEDERAL SF08059		30597			
ocation D	<u> </u>	1140	_		_	FNL Lie	1	040 Fa	et From The	FWL	Line	
Unit Letter	:		_ Feet	From								
Section 33 Towns	hip 30	N .	Ran	ge	8W	, N	мрм,	SA	N JUAN		County	
I. DESIGNATION OF TRA	NSPORTE	R OF O	IL A	AND	NATU	RAL GAS					-1	
laine of Authorized Transporter of Oil or Condensate						Address (Class accesses to much ablances cob) of any large and						
CONOCO Meriden		Tel -						ELD NM 87413				
ame of Authorized Transporter of Casinghead Gas or Dry Gas EL PASO NATURAL GAS COMPANY					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978					-, 		
well produces oil or liquids, we location of tanks.	Unit	Sec.	Tw	P.	Rge.		ly connected?	When				
this production is commingled with the	K (tom sav ot	her lease or	pool.	give	comming!	ing order sun	nber:					
V. COMPLETION DATA						· 					hare a	
Designate Type of Conspletio	n - (X)	Oil Wel	1	Ga	s Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
ate Spudded						Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dep	Tubing Depth			
'crforations						<u> </u>			Depth Casing Shoe			
						OF A FARE	INC DECOL	<u> </u>	L			
	CARRIED A TURNANC PIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	C/	CASING & TUBING SIZE				DEF HT SEY						
- mean name and the off	FCT FOR	ATTOU	AR	LE		L						
TEST DATA AND REQU OIL WELL (Test must be after	es i FUK er recovery of	sotal volum	e of le	oad oi	l and mus	be equal to	or exceed top at	lowable for th	s depth or be	for full 24 hou	rs.)	
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Rus To Tank Date of Test						Producing I	Method (Flow, p	ownp, gas lift,	eic.)			
Length of Test	Tubing P	Tubing Pressure				Casing 1)-EG	EIVI	Size			
		Oil - Bbls.				Water - M	<u> </u>		d ACF			
Actual Prod. During Test	- 50x	Oil - Dink				<u> </u>	OCT 2 9 1990					
GAS WELL							leneate/MMCF	N. DI	V. Gravity of	Condensate		
Actual Prod. Test - MCF/D	Leagth o	Length of Test				Bbis. Condensate/MMCIST. 3						
esting Method (pilot, back pr.)	Tubing 1	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Sie	c		
VI. OPERATOR CERTIF	ICATE C	F COM	IPL	IAN	CE		OIL CO	NSERV	/ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above							OCT 2 9 1990					
is true and complete to the best of my knowledge and belief.						Da	Date Approved					
D. H. Whley						Ву		3	بدير	Change		
Doug W. Whaley, Staff Admin. Supervisor								SU	PERVISO	R DISTRIC	CT #3	
October 22, 1990		303	-83	O-4: Orc N	280	111	le					
Date		,	ricbu	WHE IA	~ .	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.