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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Buttom of Pr

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OUEST FOR ALLOWARIE AND AUTHORIZATION

	REQU	ESIFO	H AL	TOMYR	AND NAT		2				
•		TO TRAN	NSPC	HI OIL	AND NA	URAL GA	S Well A	Pl No.			
Operator AMOCO PRODUCTION COMPANY											
Address P.O. BOX 800, DENVER, COLORADO 80201						3004522417					
	COLORAD	0 00201	_		X Other	(Please explai	(n)				
Reason(s) for Filing (Check proper box) New Well		Change in T	Гаверог	ter of:	_				_ #		
Recompletion	Oil		Dry Gas		NAN	1E CHANGE	- GAR	ner L	S 73A		
Change in Operator	Casinghea	d Gas 🔲 🤄	Conden	sale 🔲							
change of operator give name											
ad address of previous operator I. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name						ng Formation			ىما	Lease No.	
GARTNER /A/		3A BLANCO (M				ESAVERDE)			FEDERAL SE080597		
Location						-			D1 IT		
Unit LetterD	_:	1140	Feet Fre	om The	FNL Line	and1	040 Fe	t From The _	FWL	Line	
Section 33 Townsh	ութ 30	N	Range	8.W	, NN	ирм,	SA	I_IIIAN_		County	
		D 05 01		D MATER	DAT CAS						
III. DESIGNATION OF TRAIN Name of Authorized Transporter of Oil	NSPORTE	or Condens	L AN	L NVIO	Address (Giv	address to wh	ick approved	copy of this f	orm is to be see	d)	
Name of Authorized Transporter of Oil CONOCO 2222 de 2				لــا	POR	∩¥1 & 9 0	-RIAOME	IELD _NA	1 87413		
Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. ROX 1429 BLOOMFIELD NM 87413 Address (Give address to which approved copy of this form is to be sent)						
EL PASO NATURAL GAS O	COMPANY	MPANY					EL PAS	TX 79978			
If well produces oil or liquids,	Unit	Sec.	Twp	Rge.	is gas actually	connected?	When	7			
give location of lanks.					ing ander mind						
If this production is commingled with the	i from any oti	per lease or p	100i, gi\	e comming	ring concer norm						
IV. COMPLETION DATA		Oil Well	77	Gas Well	New Well	Workover	Deepca	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1			Total Depth	l	L	P.B.T.D.	<u> </u>	ــــــــــــــــــــــــــــــــــــــ	
ate Spudded Date Compl. Ready to Prod.					Total Depart						
Elevations (DF, RKB, RT, GR, etc.)	Name of I	roducing Fo	nnation		Top Oil/Gas	Top Oil/Gas Pay			Tubing Depth		
Lievandus (Dr., rond), Ar, Gri, Con,									Depth Cassing Shoe		
l'erforations								Depth Cats	ng 200e		
		TURING	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE											
								- }			
			. 5. 5		<u> </u>						
V. TEST DATA AND REQUIOIL WELL (Test must be after	EST FOR	ALLOW	ABLE		t be equal to a	r exceed 100 all	lowable for th	is depth or be	for full 24 hou	vs.)	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of T		07 1000	0.0.0	Producing M	lethod (Flow, p	ump, gas lift,	elc.)			
Date Litz Men Off King to 1 am	J				<u> </u>		 	राज्या र त्य			
Length of Test	Tubing P	TELEVIE			Casing Press	•		Grote Sta			
					Water - Bhir	114		Gas MCF			
Actual Prod. During Test	Oil - BM	s.		•	Water - Bbli	ta 33 1001	2 9 199	d 📜			
CAR WELL								ercan for			
GAS WELL Actual Prod. Test - MCI/D	Leagth o	Test			Bbls. Conde	assismMEr.	JUN T	Gravity of	Condensate		
With Line less - World					1		DIST 1		-		
Testing Method (pitot, back pr.)	Tubing	ressure (Shu	4-in)		Casing Pres	enic (Spin-io)		Choke Siz	E		
1					ــــــــــــــــــــــــــــــــــــــ						
VI. OPERATOR CERTIF	ICATE C	F COM	PLIA	NCE	-	OIL CO	NSERV	ATION	DIVISIO	NC	
t hands conflicted the rules and re-	eulations of the	he Oil Consc	rvation		11						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OCT 2 9 1990						
is true and complete to the best of t	ny mowieage	an vuille.			Dat	e Approv	ea				
N. I. Iller	_				D		3.1	> el		_	
Signature Doug W. Whaley, Staff Admin. Supervisor					SUPERVISOR DISTRICT #3						
Printed Name					Titt	θ	JUILIN				
October 22, 1990		303-	830=	4280							
Date		Te	rebnone	140.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

2) All sections of this form must be filled out for allowable on new and recompleted wells.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

³⁾ Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.