

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gartner A #3A

9. API Well No.
3004522417

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Blanco Pictured Cliffs

11. County or Parish, State
San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Patty Haefele

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1140' FNL & 1040' FWL

Section 33 T30N R8W Unit D

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle this well per the attached procedure.

(NMOCD DHC-1312)

RECEIVED
AUG 21 1996
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
56 AUG -9 AM 11:29
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefele

Title Staff Assistant

Date 08/08/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

RECEIVED
AUG 8 1996
/s/ Duane Spencer

SJOET Well Work Procedure

PATTY...
I'VE ALREADY GOT NMOED
APPROVAL, NOW I NEED
OTHER APPROVALS. WILL
BE IN OAKS LATER TODAY.
ROBERT

Version: 1

Name: Gartner A #3A

Date: April 1, 1996

Budget: Expense/Well Repair

Work Type: Mill Up Packer/ DH Commingle

Objectives:

Mill out the existing packer and downhole commingle the well.

1. TOOH with 1 1/4" tubing set @ 3142'.
2. Unseat 2 3/8" tubing and model G seal assembly.
3. Using a work string, mill out Baker model D 7" packer set @ 3200'.
4. TIH with 2 3/8" tubing and set @ 4800'.
5. Return well to production.

Pertinent Information:

Location: Unit D Section 33, T30N, R8W
County: San Juan
State: New Mexico
Lease: SF-080597
Flac (well) No: 979343

Horizon: PC / MV
API #: 30-045-22417
Engineer: R.F. DeHerrera
Phone: W - (303) 830-4946
H - (303) 439-7893

Economic Information:

APC WI: 50%
Estimated Cost: \$35,000.
Payout: 5.06 months
Max Cost - 12 month PO: \$83,022.

PC/MV Pre-Production: 435 MCFD
PC/MV Post-Production: 700 MCFD

Estimated Formation Tops:

Nacimiento:	Point Lookout: 5273'
Ojo Alamo:	Mancos Shale:
Kirtland Shale:	Gallup:
Fruitland:	Graneros:
Pictured Cliffs: 3076'	Dakota:
Lewis Shale:	Morrison:
Mesaverde: 4660'	PBTD: 5687'
	TD: 5704'

Bradenhead Test Information:

Test Date: 09/11/93 Tbg PC: 510 psi SI Tbg MV: 80 psi flowing Csg PC: 120 psi BH: 000 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

Comments: No pressure

1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.
2. TOOH with 1 1/4" tubing set @ 3142'.
3. Unseat and TOOH with 2 3/8" tubing set @ 5635'. Model "G" seal assembly with 2 3/8" OD @ 3200'. Note that the btm jt of the tubing is bull plugged and used as a mud anchor.
4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 3175'. Jar loose the tubing and TOOH with 2 3/8" tubing.
5. Measure the dimensions of the seal assembly and match with the retrieving tool.
6. TIH with work string and mill (the Baker metal muncher is recommended for this job due to learnings from best practice, but this is up to the discretion of the Operations Specialist). Baker model "D" packer with set @ 3200'.
7. Mill the packer. TOOH with work string and mill.
8. Using the air package with the booster compressor, circulate the hole clean.
9. Retrieve packer remnants downhole, if necessary.
10. TIH with 2 3/8" tubing and set @ 4800'.
11. Nipple down BOP. Nipple up WH. RDMOSU.
12. Return well to production.

If problems are encountered, please contact:

Robert DeHerrera
W - (303) 830-4946
H - (303) 439-7893