

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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U.S.G.S.	_	
LAND OFFICE		
	OIL	
TRANSPORTER	GAS	_
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83

REQUEST FOR ALLOWABLE

Page 1

OPERATOR PRORATION OFFICE	AUTH:	ORIZATION TO		ND PORT OIL AND NATU	JRAL GAP) E	BEIVE	M
i. Operator					UU		"
Tenneco Oil Company E	G P WRMD	,			SEF	06 1985	
Address					OILC	ON. DIV	
P. O. Box 3249, Engle	wood, CO	80155			0.20	ON. DIV	<u>', </u>
Reason(s) for filing (Check proper box)				Other (Please	explain)	ाउ।, उ	
New Well Change	in Transporter of:						
Recompletion Oi		Dry Dry		Well	Vamo		
Change in Ownership Ca	singhead Gas	Con	densate	MEIT	AOTHE		
If change of ownership give name and address of previous owner	El Paso Na	atural Gas	, P.O.	Box 4990, Fari	mington, NM 8	7499	
II. DESCRIPTION OF WELL AND					I (Cod of Long)	1100	Lease No.
Gartner LS	Well No	,	-PC Ex		Kind of Lease State, Federal or Fee	USA SF	080597
Location		2241700					
Unit Letter:	1450	Feet From Th	sS	Line and	800 Fe	eet From TheE	
Line of Section 33	Township	30 N		Range 8W	, NMPM,	San Juan	County
III. DESIGNATION OF TRANSPO	BRIER OF OIL	AND NATUR	AI GAS				
Name of Authorized Transporter of Oil 🗆 or				Address (Give address to wi	nich approved copy of this fo	orm is to be sent)	
Conoco Inc. Surface T					50, Hobbs, NM		
Name of Authorized Transporter of Casinghea	1 Gas □ or Dry Ga	as ⊐X		,	hich approved copy of this fo		
El Paso Natural Gas	Tues le	Tue	Rge.	P. O. Box 49 Is gas actually connected?	990, Farmingto	on, NM 8749	79
If well produces oil or liquids, give location of tanks.	Unit Se	ec. Twp. 33 30N	8W	Yes			
If this production is commingled with that from	any other lease or po	ool, give commingling	order numbe	r			
NOTE: Complete Parts IV and V	on reverse si	de if necessar	у.				
VI. CERTIFICATE OF COMPLIA				1	OIL CONSERVATION	DN DIVISION F	P u 6 1985
I hereby certify that the rules and regulations with and that the information given is true ar	of the Oil Conserva id complete to the I	tion Division have be best of my knowledg	een complied ge and belief.	S .	17(1)		<u>-1</u> , 19 <u>- 100</u>
ρ	/ \			BY Sylve	mp. Jawes	RIIDEI	RVISOR DISTRICT ## 3
Let MER	//			TITLE			THOUR DISTRICT TO
	ignature			13	in compliance with RULE 1 allowable for a newly drilled		is form must be accom-
Sr. Regulatory Analyst				panied by a tabulation of	the deviation tests taken or	the well in accordan	ce with RULE 111.
A. 907 PA	(Title)			• • • • • • • • • • • • • • • • • • • •	must be filled out complete , III, and VI for changes of o		
SEP	1 .			or other such change of o			
	(Date)			Separate Forms C-104 i	must be filed for each pool	in multiply completed	wells.

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IV. COMPLETION DATA

						•		
Testing Method (pilot, back pr.)	Tubing Pressaure (Shut-in)		Casing Pressure	ini-tud8)		Choke Size		
•								
Actual Prod. Test - MCF/D	tseT to rigned		Bbis. Condensa	te/MMCF		Gravity of Cond	ensate	
SAS WELL					_			
Actual Prod. During Test	Oil · Bbis.		Water - Bbis.			Gas · MCF		
7-12								
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Date First New Oil Run To Tanks	Date of Test		Producing Method	tep, gmmp, gas	(:ote, etc.)			
V. TEST DATA AND REQUES		רר	otte ed teum teeT) Ut not ed no hideb	er recovery of total	o bsol to emulov i	il and must be equ	ot besceed to	101 əldewolle d
HOLE SIZE	CASING & TUB	E SISE		DEPT4 SET		3	SACKS CEMEN	1
	NIBUT	DASING, AND	CEMENTING	G RECORD		······································		
						Depth Casing S	anus	
Pedorations					<u> </u>	3 44460		
Elevations (DF, RKB, RT, GR, etc.)	F. RKB. RT. GR. etc.) Name of Producing Formation		Top Oil/Gas Pay			լոքյած Depth		
Date Spudded	Date Compl. Ready to Prod.		Total Depth			.0.1.8.9		
Designate Type of Completion	(X) — u			(0.0000	undana	Plug Back	узын этгэг	v. san Hid
V. COMPLETION DATA	New IIO	Gas Well	II9W Well	Workover	Deepen	Phys Back	"209 eme2	