

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL 800' FEL

Sec. 33 T 30N R 8W

Unit I

5. Lease Designation and Serial No.

SF-080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gartner A

4A

9. API Well No.

3004522418

10. Field and Pool, or Exploratory Area

Pictured Cliffs/Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole commingle

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to downhole commingle this well per the attached procedure. (DHC order pending with NMOCD)

RECEIVED
JUN 13 1996
OIL CON. DIV.
DIST. 3

RECEIVED
JUN 13 1996
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

JUN 07 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false representations as to any matter within its jurisdiction.

NMOCD

SJOET Well Work Procedure

Version: 1

Name: Gartner A #4A

Date: February 13, 1996

Budget: Expense/Well Repair

Work Type: Mill Up Packer/ DH Commingle

Objectives:

Mill out the existing failed packer and downhole commingle the well.

1. TOOH with 1 1/4" tubing set @ 3185'.
 2. Unseat 2 3/8" tubing and model G seal assembly.
 3. Using a work string, mill out Baker model D packer set @ 3275'.
 4. TIH with 2 3/8" tubing and set @ 5350'.
 5. Return well to production.
-

Pertinent Information:

Location: Unit I Section 33,T30N, R8W

County: San Juan

State: New Mexico

Lease: SF-080597

Flac (well) No: 979344

Horizon: PC / MV

API #: 30-045-22418

Engineer: R.F. DeHerrera

Phone: W - (303) 830-4946

H - (303) 439-7893

Economic Information:

APC WI: 50%

Estimated Cost: \$35,000.

Payout: 4.5 months

Max Cost - 12 month PO: \$93,987.

PC/MV Pre-Production: 250 MCFD

PC/MV Post-Production: 300 MCFD

Estimated Formation Tops:

Nacimiento:

Ojo Alamo:

Kirtland Shale:

Fruitland:

Pictured Cliffs: 3048'

Lewis Shale:

Mesaverde: 4705'

Point Lookout: 5292'

Mancos Shale:

Gallup:

Graneros:

Dakota:

Morrison:

PBTD: 5743'

TD: 5725'

Bradenhead Test Information:

Test Date: 09/11/93 Tbg PC: 320 psi flowing Tbg MV: 375 psi SI Csg PC:330 psi BH: 000 psi

Time	BH	INT	CSG
5 min	0	0	0
10 min	0	0	0
15 min	0	0	0

Comments: No pressure

- 1. Check Anchors. MIRUSU. Nipple down WH. Nipple up BOP.**
- 2. TOO H with 1 1/4" tubing set @ 3185'.**
- 3. Unseat and TOO H with 2 3/8" tubing set @ 5633'. Model "G" seal assembly with 2 3/8" OD @ 3275'.**
- 4. If unable to unseat tubing (fill buildup, etc.), notify the engineer and prepare to cut the tubing @ 3250'. Jar loose the tubing and TOO H with 2 3/8" tubing.**
- 5. Measure the dimensions of the seal assembly and match with the retrieving tool.**
- 6. TIH with work string and mill (the Baker metal muncher is recommended for this job due to learnings from best practice, but this is up to the discretion of the Operations Specialist). Baker model "D" packer with plain bottom set @ 3275' in 1977.**
- 7. TOO H with work string and mill.**
- 8. Using the air package with the booster compressor, circulate the hole clean.**
- 9. Retrieve packer remnants downhole.**
- 10. TIH with 2 3/8" tubing and set @ 5350'.**
- 11. Nipple down BOP. Nipple up WH. RDMOSU.**
- 12. Return well to production.**

If problems are encountered, please contact:

Robert DeHerrera
W - (303) 830-4946
H - (303) 439-7893