Form 9-331 (May 1963)

16.

## UNITED STATES DEPARTMENT OF THE INTERIOR verse side)

GEOLOGICAL SURVEY

SUBMIT	IN	TRIPL	ICA'	re+
(Other i	nstr	uctions	011	re-

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

SF 08	1098
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6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X OTHER S RARM OR LEASE NAME 2. NAME OF OPERATOR Riddle E EL PASO NATURAL GAS COMPANY 9. WELL NO. 3. ADDRESS OF OPERATOR FARMINGTON, NEW MEXICO 87401 BOX 990. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
11. SEC., T., R., M., OR BLK. AND
SURVEY OR ABEA 1510'N, 890'E Sec. 4, T-30-N, R-9-W **NMPM** 12. COUNTY OR PARISH | 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. <u>New Mexico</u> San Juan 6116' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:			
NOT TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	ICE OF	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*		WATER SHUT-OFF  FRACTURE TREATMENT SHOOTING OR ACIDIZING  WATER SHUT-OFF  X  REPAIRING WELL  ALTERING CASING ABANDONMENT*	
REPAIR WELL (Other)		CHANGE PLANS		(Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	}

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/29/77:

T.D. 3194'. Ran 77 joints 7", 20#, K-55 intermediate casing, 3181' set at 3194'. Cemented with 841 cu.ft. cement. WOC 12 hours, held 1200#/30 minutes.

7/04/77:

T.D. 5526'. Ran 60 joints 4 1/2", 10.5#, K-55 casing liner, 2475' set 3051-5526'. Float collar set at 5509'. Cemented with 435 cu.ft. cement. WOC 18 hours.

10/22/77:

P.B.T.D. 5509'. Tested casing to 3500#, OK. Perfed C.H. Men. 4660-89, 4701-10, 4720-29, 4844-62, 4889-4900, 4916-37, 4951-66, 5001-14' w/18 SPZ. Fraced with 90,000# 20/40 sand and 92,500 gal. water. Dropped 7 sets of 18 balls each. Flushed with 6300 gallons water. Perfed Upper P.L. 5162-98, 5230-49, 5265-74, 5293-5300' w/18 SPZ. Fraced with 118,600# 20/40 sand and 119,600 gallons water. Dropped 5 sets of 18 balls each. Flushed with 6620 gal. water. Perfed Lower P.L. 5362-74, 5397-5402, 5412-23, 5446-56, 5485-97' w/12 SPZ. Fraced with 42,000# 20/40 sand and 43,800 gal. water. Dropped 3 sets of 12 balls each. Flushed with 7000 gal. water.

8. I hereby certify that the foregoing is true and correct SIGNED		Drilling Clerk		
(This space for Federal or State office use)	_ TITLE _	<i>X</i>	DATE DATE	
CONDITIONS OF APPROVAL, IF ANY:			NOV 1 1977	