

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1510' FNL, 890' FEL, Sec. 4, T-30-N, R-9-W, NMPM

H

5. Lease Number  
SF-081098

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
Riddle E Com #1A

9. API Well No.  
30-045-22419

10. Field and Pool  
Blanco Mesaverde

11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
DEC 18 1996

OIL CON. DIV.  
DIST. 3

DEC 11 1996  
7:56

14. I hereby certify that the foregoing is true and correct.

Signed Penny Shaahmud (VGW5) Title Regulatory Administrator Date 12/6/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

**APPROVED**

DEC 12 1996

M. Shaahmud  
DISTRICT MANAGER

NMOC

## WORKOVER PROCEDURE -- TUBING REPAIR

Riddle E Com #1A  
Blanco Mesaverde  
Sec. 4, T30N, R09W  
San Juan Co., New Mexico  
DPNO: 48361A

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (176 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations). LD bull plugged mud anchor and perf. sub.
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5509'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5497'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended: \_\_\_\_\_

Operations Engineer,

Approval: \_\_\_\_\_

Drilling Superintendent

CONTACTS:

Operations Engineer

Gaye White

326-9875

12/4/96

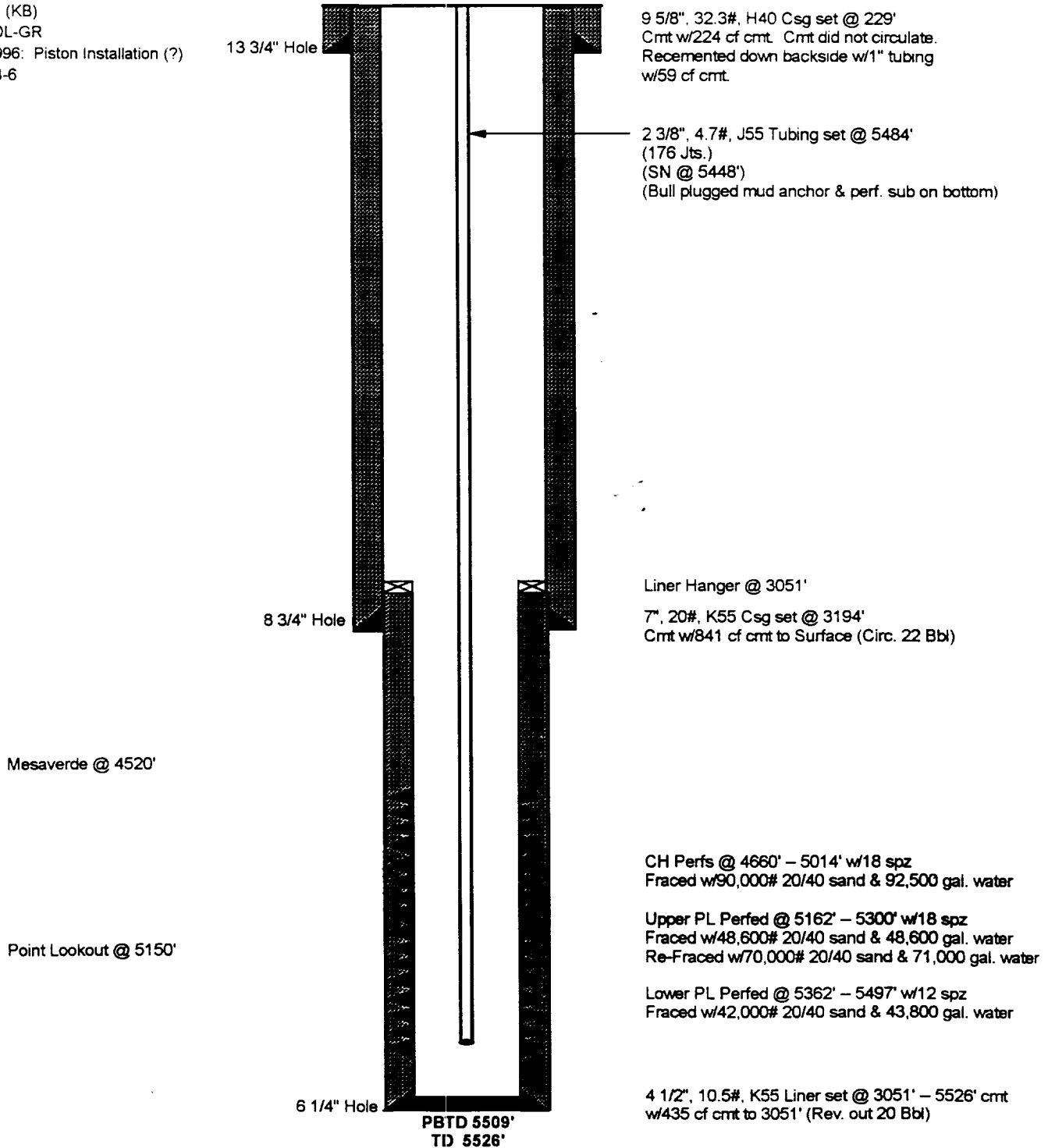
# Riddle E Com #1A

CURRENT -- 11/27/96

Blanco Mesaverde  
DPNO 48361A

1510' FNL, 890' FEL,  
Section 4, T-30-N, R-09-W, San Juan County, NM  
Latitude/Longitude: 36.843277 / 107.779633

Spud: 6-25-77  
Completed: 10-31-77  
Elevation: 6120' (GL)  
6127' (KB)  
Logs: IL-GR; CDL-GR  
Workover(s): 1996: Piston Installation (?)  
Compression: B-6



## CASING PRESSURES

Initial SICP (10/77): 546 psi

Current SICP (7/93): 236 psi

## PRODUCTION HISTORY

Gas Cum: 946.6 Bcf  
Current (9/96) 214 Mcf/d

Oil Cum: 3.7 Mbo  
Current (9/96) 0 Bo/d

## INTEREST

GW: 50.00%

NRI: 41.75%

SJBT: 0.00%

## PIPELINE

EPNG