

MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 10/23/85	
Company TENNECO OIL CO.		Connection	
Pool UNDESIGNATED		Formation FRUITLAND-COAL	
Completion Date		Total Depth 5814	Plug Back TD 5796
Elevation		Farm or Lease Name KERNAGHAN	
Csg. Size 7" wt. 4 1/2"	d	Set At 3416	Perforations: From 3002 To 3141
Trq. Size 1 1/2"	d	Set At 3150	
Type Well - Single - Bordenhead - G.C. or G.O. Multiple		Packer Set At 3200	County SAN JUAN
Producing Thru	Reservoir Temp. °F	Mean Annual Temp. °F	Baro. Press. - P ₀ State NEW MEXICO
L	H	C _g .680	% CO ₂ % N ₂ % H ₂ S
Prover		Meter Run	Taps

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
1.	2x6x.75						965		1160	
2.							125		930	64
3.										
4.										
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow O, Mcfd
1.	11		1.37	.9962	1.213	1.0148	1848
2.							
3.							
4.							
5.							

NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio	Mcf/bbl.
1.	.20	524	1.36	.971		
2.						
3.						
4.						
5.						

NO.	P _i ²	P _w	P _w ²	P _e ² - P _w ²
1.		942	887364	486220
2.				
3.				
4.				
5.				

(1) $\frac{P_e^2}{P_e^2 - P_w^2} = 2.8250$ (2) $\left[\frac{P_e^2}{P_e^2 - P_w^2} \right]^n = 2.4175$

AOF = O $\left[\frac{P_e^2}{P_e^2 - P_w^2} \right]^n = 4467$

Absolute Open Flow 4467 Mcfd @ 15.025 Angle of Slope θ Slope, n .85

Remarks:

Approved by Division Conducted by: Calculated by: Checked by: