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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New M Energy, Minerals and Natural R

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazas Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	٦	TO TRA	NSPC	RT OIL	AND NA	TURAL G						
)perator						Well API No.				0.		
Amoco Production Company						3004522420						
Address 1670 Broadway P O F	204 BUU	Dony	ar C	alarad	. 9020	,						
1670 Broadway, P. O. I	600	, Denv	er, c	ororad			1.2.4					
leason(s) for lating (Check proper box)		G :	Т		∐ <i>U</i> u	her (Please exp	iain)					
New Well 1_J	Oil	Change in	Dry Gas									
Recompletion L	Casinghead		•									
	_				1:11	P - 1		1 0/				
nd address of previous operator <u>tenr</u>	ieco Ui	LE&	P, 616	52 S.	WILLOW,	Englewoo	oa, Col	orado 80	1155			
I. DESCRIPTION OF WELL.	AND LEA	SE	,						- 			
ease Name					ng Formation		200		Ì	tase No.		
KERNAGHAN LS	<u>F</u>	2A	BAN J	UAN UN	DES FRU	ITLAND-	r E	DERAL	SFO	8387A		
Unit Letter	:177	70	Feet Fro	m The FS	L Li	ne and 1825		Feet From The	FEL	Line		
Section 28 Township	31N		Range8	W	4	імрм,	SAN	JUAN		County		
II. DESIGNATION OF TRAN	SPORTE	R OF O	II. ANI	NATI	RAL GAS							
Name of Authorized Transporter of Oil		or Conden	este -				hich appro	red copy of this	orm is to be se	ni)		
CONOCO						P. O. BOX 1429, BLOOMFIELD, NM 87413						
me of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Gi	ve address to w	hich appro	red copy of this j	copy of this form is to be sent)			
EL PASO NATURAL GAS CON				P. O. BOX 1492, EL PASO,								
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.	Rge.	ls gas actual	lly connected?	į w	ки ?				
this production is commingled with that I	l	er lease or	nool aive	Comminul	ing order our	nher:						
V. COMPLETION DATA	nom any can	LI ICESC OF	poor, go	CONTENENT	ing order num							
		Oil Well		as Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	İ	i		Í	i	i	_i	İ	_i		
Date Spudded	Date Comp	Date Compt. Ready to Prod.			Total Depth			P.B.T.D.	P.B.T.D.			
				Top Oil/Gas Pay								
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation							I noted thet	Tubing Depth				
'erforations								Depth Casin	Depth Casing Shoe			
								Ì				
	T	UBING,	CASIN	G AND	CEMENT	ING RECO	RD					
HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u> </u>		SACKS CEMENT				
. TEST DATA AND REQUES	T FOR A	HOW	ARLE.							J		
II, WELL (Test must be after re				l and must	be equal to o	r exceed top all	lowable for	this depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes		<u>-</u>			lethod (Flow, p						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
								Chi Non	Che NICE			
Actual Prod. During Test	Oil - Ubls.			Water - Bols.			Gas- MCF	One Mice				
	1											
GAS WELL												
tual Fred Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of	Gravity of Condensate			
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
esting Method (pitot, back pr.) Lubing Pressure (Shut-in)												
L OPERATOR CERTIFIC	ATE OF	COMP	IIAN	CE								
/I. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation					[]	OIL COI	NSER	NOITAV	DIVISIO	N		
Division have been complied with and that the information given above								*****				
is true and complete to the best of my knowledge and belief.					Date	e Approve	∍d	MAY 08	PAPA			
() -1 2/2 st.					2 . 2 /							
J. Flampton					By But). Chang							
J. L. Hampton Sr. Staff Admin. Suprv.					SUPERVISION DISTRICT # 3							
Printed Name Title					Title)			<u>-</u>			
Janaury 16, 1989 303-830-5025 Date Telephone No.								• •				
		1010	,		lL							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.