

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980' FSL

1480' FEL

Sec. 29 T 31N R 8W

Unit O

5. Lease Designation and Serial No.

NMSF-078387A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Kernaghan B

3A

9. API Well No.

3004522421

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan

New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Letter dated 4/11/96

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company's requests permission to plug and abandon this well per the attached procedure.

Reference letter dated 4/11/96.

RECEIVED
BLM MAIL ROOM
96 MAY 21 AM 12:27
070 FARMINGTON, NM

RECEIVED
MAY 2 1996
OIL & GAS DIV.
DUC 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

05-20-1996

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

Date

MAY 2 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

SJOET Well Work Procedure

Kernaghan B 3A
Version: #1
Date: May 20, 1996
Budget: DRA
Repair Type: PXA

Objectives:

1. To PXA the entire well

Pertinent Information:

Location:	O29 31N 08W 980 FSL 1480 FEL	Horizon:	MV
County:	San Juan	API #:	3004522421
State:	New Mexico	Engr:	Wyett/Deherrera
Lease:	BLM NMSF-078387A	Phone:	H--(303)-368-7795
Well Flac:	979346		W-(303)-830-5578

Economic Information:

APC WI:050
Estimated Cost: \$18,000.00

Formation Tops: (Estimated formation tops)

Nacimiento:	732	Menefee:	5140
Ojo Alamo:	2128	Point Lookout:	5480
Kirtland Shale:	2194	Mancos Shale:	5843
Fruitland:	2977	Gallup:	
Pictured Cliffs:	3318	Graneros:	
Lewis Shale:	3460	Dakota:	
Cliff House:	5088	Morrison:	

Bradenhead Test Information:

Test Date: 9/5/93 Tubing: 509 Casing: 509 BH: 0

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: This well was in a shut-in status

Kernaghan B 3A
Orig. Comp. 5/78
TD = 5958, PBTD 5941
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. Run in hole with tbg and CIBP, set CIBP at 5075'. Test csg integrity to 500#. Spot cement plug on top of CIBP to 4950' with 16 cuft cement. Pull up hole and spot 100' cement at 4248' to 4148' CK with 14 cuft cement, 3368' to 3268' PC with 14 cuft cement, 3027' to 2927' FT with 14 cuft cement, 2178' to 2078' OJ with 14 cuft cement, 782' to 682 NC with 14 cuft cement and 300 to surface with 32 cuft cement.
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

(1 of 3)

To: Carolanne Wyett - Amoco

From: Chip Harraden
Geologist - BLM
505-599-6361

Date FAX Sent: 5/17/96

FAX # 303-830-4477

Here are the fm. tops for the Kernaghan B #3A well.

980' FSL, 1480' FEL
Sec. 29, 31N-8W
GL 6401' KB 6412'
TD 5958'

ST-078387-A

San Jose Surface
Nacimiento 732' (est.)

Ojo Alamo 2128' (est.)

Kirtland 2194' (est.)

Fruitland 2977' (est.)

Pictured Cliffs 3318' (est.)

Lewis 3460' (est.)

Chacra 4198'

Cliff House 5088'

Menefee 5140'

Point Lookout 5480'

Marcos 5843' to TD

Gallup

Dakota

Carolanne,

- No log above 3529'. Used Kernaghan B #3 (NWNE 1/4 Sec. 29) to estimate tops from Lewis to Surf.

- Will need Nacimiento plug (782' to 882').

Thanks,

Chip

OPTIONAL FORM 99 (7-90)

FAX TRANSMITTAL

of pages 3

To: Carolanne Wyett
Dept./Agency: AmocoFrom: Chip Harraden
Phone #: 505-599-6361

Fax #

BIRNAGHAN LS 003A 1492
 Location - 290-- 31N-- 8W
 SINGLE MV
 Orig. Completion - 5/78
 Last File Update - 1/89 by BDM

Ojo 2265
 FT 2900
 PC 3250
 508 NW

