

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different formation.
Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED
MAY 13 1999
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.

NMSF - 078387 - A

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Attention:
MARY CORLEY

3. Address and Telephone No.
P.O. BOX3092 HOUSTON, TX 77253

281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

980 FSL

1480 FEL

Sec. 29 T 31N R 8W

UNIT O

8. Well Name and No.

KERNAGHAN B

3A

9. API Well No.

30-045-22421

10. Field and Pool, or Exploratory Area

BLANCO MESAVERDE

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2/12/99 MIRUSU NDWH. NUBOP. TOH W/2 3/8" TBG. TIH W/TBG & CIBP, set @ 5075'. Test CSG to 500#. Held OK. TOH W/TBG. Run log & perf holes @ 750', unable to circ. to surface. Shot 2 holes @ 300' & circ to surface. TIH W/TBG & spotted CMT plugs as follows: 1st plug - 200' @ 5075' - 4875'. 2nd plug - 200' @ 4250' - 4050'. 3rd plug - 540' @ 3368' - 2827'. 4th plug - 200' @ 2250' - 2050'. 5th plug - 250' @ 782' - 532'. 6th plug - 300' to surface & circ 2 BBLS up backside. Total CMT used 312 SXS CLS B Neat, 15.6 PPG. Cut off wellhead & weld on P&A marker.

2/17/99 RDMOSU @ 10:00 hrs. Surface location turned over to environmental group for surface restoration.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Business Analyst

Date

05-05-1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

NMOC