

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Tenneco Oil Company & & P WRMD P. O. Box 3249, Englewood, CO 80155 Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well □ Dry Gas Oil Recompletion Well Name X Condensate Casinghead Gas Change in Ownership El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Lease No. USA Kind of Lease Pool Name, Including Formation State, Federal or Fee SF 078387<del>-</del>A Blanco-MV 4 A Kernaghan LS Location 890 P 830 Feet From The Unit Letter San Juan 8W 31N NMPM. County 30 Range Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🗇 or Condensate 🕱 P. O. Box 460, Hobbs, NM 88240 Conoco Inc. Surface Transportation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐X P. O. Box 4990, Farmington, NM 87499 El Paso Natural Gas is gas actually connected? Rge. Twp. Sec Unit Yes 8W If well produces oil or liquids, P 30 31N give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.
Litt MEkung
(Signature) Sr. Regulatory Analyst
(Title)
SEP 1 1985

OIL CONSERVATION DIVISION APPROVED SEP 0 619 99			
BY Soul J	,		
TITLES	UPERVISOR DISTRICT		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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Choke Size

GAS WELL Actual Prod. Test - MCF/D Leagth of Test Testing Method (pilot, back pt.) Tubing Presseure	Length of Test Tubing Presssure (Shut-in)	Bbls: Condensate/MMCF	Gravity of Condensate	
Grand Park that the park that the	Length of Test	pols: Condensate/MMCF	AIPSUADUOG IO (MADIO	
			Greenbach to utives?	
Actual Prod. During Test Oil - Bbls.	Oil - Bbls.	Water - Bbls.	Gas · MCF	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		4		
Date First New Oil Run To Tanks Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL depth or be for full 24 hours)				
	7710	DEPTH SET	SACKS CEMENT	
HOLE SIZE CASI	CASING & TUBING SIZE	CEMENTING RECORD		
	MA BUISAD BUIBIT	CENENTING BEGODE		
			Depth Casing Shoe	
Perforations				
	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, RK8, AT, GR, etc.) Name of Produc	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation			
		Total Depth	.d.T.8.9	
Date Spudded Date Compl. Re	Date Compl. Ready to Prod.			
Designate Type of Completion — (X)	New Well Workover Deepen	Plug Back Same Res'v Diff. Res'v		
IV. COMPLETION DATA				

Casing Pressure (Shut-in)