Submit 5 Cupies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

TDICT II	OIL CONSERVAL P.O. Box	2088			
TRICT II Drawer DD, Anesia, NM 88210	Santa Fe, New Mex	ico 87504-2088			
TRICT III U Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL	E AND AUTHORIZAT			
Perator TO TRANSFORT CIE ARTS			Well API No. 300452242200		
MOCO PRODUCTION COMPAN	(1)		30043224220	0	
O.O. BOX 800, DENVER, C	COLORADO 80201	Other (Please explain)			
ason(s) for Filing (Check proper box)	Change in Transporter of:				
scompletion	Oil Dry Gas Casinghead Gas Condensate				
hange of operator give name	Casaghead Car [ ] Condensate [ ]				
address of previous operator					
DESCRIPTION OF WELL A CASE Name KERNAGHAN LS	Well No. Pool Name, Including 4A BLANCO MESA	ag Formation AVERDE (PRORATED G	Kind of Lease AState, Federal or Federal	Lease No.	
ocation P	830	FSL Line and 890	Feet From The	FEL Line	
Unit Letter	: Feet From The	. NMPM,	SAN JUAN	County	
Section Townshi	p Kange				
I. DESIGNATION OF TRAN	ISPORTER OF OIL AND NATU	RAL GAS  Address (Give address to which	approved copy of this	(urm is to be sent)	
lame of Authorized Transporter of Oil	or Condensate	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
MERIDIAN OIL INC.	ghead Gas or Dry Gas	3535 EAST 30TH ST Address (Give address to which			
EL PASO NATURAL GAS CO	MPANY	P.O. BOX 1492, ELlis gas actually connected?	PASO TX 7	9978	
well produces oil or liquids, we location of tanks.		<u> </u>	1		
this production is commingled with that	from any other lease or pool, give comming	ling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well   Workover	Deepen   Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion	i - (X)	Total Depth	P.B.T.D.	<u> </u>	
Date Spudded	Date Compl. Ready to Prod.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	Tubing De	Tubing Depth	
Perforations	<u></u>	<u> </u>	Depth Cas	ing Shoe	
Citorators		CEMENTING RECORD			
1015 C. (5	CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		SACKS CEMENT	
HOLE SIZE	UNSING TOURS				
				HVE M	
V. TEST DATA AND REQUI	ST FOR ALLOWABLE	Ist he equal to or exceed top allow	abl DAL phore	e for full 24 how	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total volume of load oil and mu.  Dute of Test	Producing Method (Flow, pure	P. SHE MC.)	3 1990	
Date The few on Res to the		Casing Pressure	Choke Si	IN. DIV.	
Length of Test	Tubing Pressure		OIL C		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas; 10	B1. •	
GAS WELL				of Condensate	
Actual Prod. Test - MCIVD	Length of Test	Bbls. Condensate/MMCF	Cuavity C		
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S	ize	
				. = " #0:0::	
VI. OPERATOR CERTIF	ICATE OF COMPLIANCE	OIL CON	SERVATIO	A DIAISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		AUG 2 3 1990			
is true and complete to the best of n	ny knowledge and belief.	Date Approved	1	Δ	
NIIII		.    p.,	711)	dr. /	
Signature Doug W. Whaley, Staff Admin. Supervisor		SUPERVISOR DISTRICT 13			
Printed Name	inc	Title			
July 5, 1990	303-830-4280 Telephone No.	-			
<u>July 5, 1990</u>		-		والمراجع المراجع المراجع	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

2) All sections of this form must be filled out for anowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filled for each pool in multiply completed wells.