Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRANSP	ORT OIL	AND NAT	URAL GA	S				
Persion AMOCO PRODUCTION COMP		Well API No. 300452242300								
P.O. BOX 800, DENVER,	COLORADO	80201								
eason(s) for Filing (Check proper box) lew Well ecompletion hange in Operator		ange in Transp	. (~1	Other	(Please explai	in)				
change of operator give name d address of previous operator										
I. DESCRIPTION OF WELL AND LEASE  Page Name KERNAGHAN LS  Well No. Pool Name, Including 1A BLANCO MESA					PRORATED	Kind of	Lease No.			
ocation E Unit Letter	146	1460 Feet From The			ENI 840			From The FWL Line		
Section 33 Towns	hip 31N	Rang	se 8W	, NM	IPM,	SAN	JUAN	· · · · · · · · · · · · · · · · · · ·	County	
II. DESIGNATION OF TRA	NSPORTER	OF OIL A	ND NATU	RAL GAS	address to wh	ich approved	copy of this fe	rm is to be see	14)	
Name of Authorized Transporter of Oil MERIDIAN OIL INC. Name of Authorized Transporter of Car			ry Gas		ST 30TH address to wh				1	
EL PASO NATURAL GAS ( If well produces oil or liquids, jve location of tanks.		sc.  Twp	Rgc.	P.O. BO	P.O. BOX 1492, EL PASO, TX Is gas actually connected?   When ?					
f this production is commingled with the	at from any other	lease or pool,	give comming	ling order numb	er:					
V. COMPLETION DATA  Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Total Depth	Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations							Depth Casis	g Shoe		
	CEMENTI	CEMENTING RECORD DEPTH SET			SACKS CEMENT					
HOLE SIZE	CASI	CASING & TUBING SIZE								
V. TEST DATA AND REQU	EST FOR AL	LOWABI	LE		r exceed top al	ionable j	E.C.	E. L. Y.A.	5. M	
OIL WELL (Test must be of Date First New Oil Run To Tank	Date of Test	n vocana oj io		Producing M	lethod (Flow, p	ownp, gas	E.G.E.J.Y.E. AUG 2 3 1990			
Length of Test	Tubing Press	Tubing Pressure			Casing Pressure			OIL CON. DIV.		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbis.			FDIST. 3		
GAS WELL Actual Prod. Test - MCIVD	Leagib of T	est		Bbls. Conde	nsate/MMCF		Gravity of	Condensate		
l'esting Method (pitot, back pr.)	Tubing Pres	enie (Zhini-in)		Casing Pressure (Shul-in)			Choke Siz	e	·····	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				1	OIL CONSERVATION DIVISION  AUG 2 3 1990  Date Approved					
Del Alex					By					
Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name				.	SUPERVISOR DISTRICT #3					
July 5, 1990		303=83 Teleph	0=4280 — one No.	•						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.