DEPUTY OIL & GAS ENEPECTOR

DEC 02 1997

Meter Number:95623
Location Name:KERNAGHAN LS #1A
Location:TN-31 RG-08
SC-33 UL-E
2 - Federal
NMOCD Zone:OUTSIDE
Hazard Ranking Score:00

PECEIVED APR 1 4 1997

OIL CON. DIC DIST. 3

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10^{-9} to 10^{-13} cm/sec Shale 10^{-12} to 10^{-16} cm/sec Clay 10^{-12} to 10^{-15} cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.



FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 95623 Location: KERNAGHAN LS *1A Operator #: 0203 Operator Name: Amoco P/L District: Bloomfills Coordinates: Letter: MESection 33 Township: 31 Range: 8 Or Latitude Longitude Pit Type: Dehydrator Location Drip: X Line Drip: Other: Site Assessment Date: S:24.94 Area: 10 Run: 32							
SITE ASSESSMENT	NMOCD Zone: Cand Type: BLM							
REMARKS	Remarks: Three Pits on Location. WILL CLOSE ONLY ONE. PIT IS DRY, LOCATION IS ON TOP OF PUMP MESA. REDLINE AND TOPO CONFIRMED LOCATION IS DUTSIDE W.Z.							

Date

Signature

WATE TYPES TO BUYE

FIELD P REMEDIATION/CLOSURE TORM

GENER	Meter: 95623 Location: Kernightin LS # 1.4 Coordinates: Letter: E Section 33 Township: 31 Range: 8 Or Latitude Longitude Date Started: 6-14-94 Area: 10 Run: 32
'ATI	Sample Number(s): \(\subseteq \text{VW20} \) Sample Depth: \(\subseteq \text{ Feet} \) Final PID Reading \(\subseteq \text{ O } \) Yes No Groundwater Encountered \(\subseteq \left(1) \) (2) Approximate Depth \(\subseteq \text{ Feet} \)
CLOSURE	Remediation Method: Excavation
REMARKS	Remarks: Jine markers on site, Hit sandstone at 8' Signature of Specialist: Vale Williams

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FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

						
	Field	ID		Lab ID		
SAMPLE NUMBER:	VW 201		945447			
MTR CODE SITE NAME:	95623		N/A			
SAMPLE DATE TIME (Hrs):	6-14-9	4	0935			
SAMPLED BY:		N/	/A			
DATE OF TPH EXT. ANAL.:	6/16/	14	d/6/94			
DATE OF BTEX EXT. ANAL.:	น/ห		N/A			
TYPE DESCRIPTION:	TYPE DESCRIPTION: V G		Tan 7	ne Jona	1/C/A	_
REMARKS:						
		RESULTS				
PARAMETER	RESULT	UNITS	QUALIFIERS			
			DF	Q	M(g)	V(ml)
BENZENE		MG/KG				
TOLUENE		MG/KG				
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	410	MG/KG			2.13	28
AEADSPACE PID	٥	PPM				
PERCENT SOLIDS	92.4	%				
The Surrogate Recovery was at Narrative:	- TPH is by EPA Method 4	18.1 and BTEX is by EPA % for this sample		C was accep	table.	

DF = Dilution Factor Used

Approved By:

Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil

94/06/16 14:02

Sample identification 945447

Initial mass of sample, g 2.130

Volume of sample after extraction, ml 28.000

Fetroleum hydrocarbons, ppm -17.517

Net absorbance of hydrocarbons (2930 cm-1)

