

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

**Amoco Production Company Melissa Velasco-Price**

3. Address and Telephone No.

**P.O. Box 3092 Houston, TX 772533 (281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1460' FNL & 840' FWL Sec. 33 T31N R08W Unit E**

5. Lease Designation and Serial No.

**SF-078387A**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**Kernaghan B 1A**

9. API Well No.

**30-045-22423**

10. Field and Pool, or Exploratory Area

**Blanco Mesaverde**

11. County or Parish, State

**San Juan New Mexico**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment ☐ Change of Plans  
☐ Recompletion ☐ New Construction  
☐ Plugging Back ☐ Non-Routine Fracturing  
☐ Casing Repair ☐ Water Shut-Off  
☐ Altering Casing ☐ Conversion to Injection  
☒ Other **Plug Fruitland & convert to single producer**

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Amoco Production Company request permission to plug the Fruitland Coal perforation & convert the well to a Mesaverde single producer per the attached well work procedure.**

14. I hereby certify that the foregoing is true and correct

Signed Melissa Velasco Price Title **Permitting Assistant** Date **10/03/00**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 10/6/00  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions On Reverse Side

AMOCO

## Kernaghan B #1A Procedure

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### Procedure:

1. Check anchors. MIRU.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs
5. TOH and LD 1-1/4" short string production tubing set at 3313'.
6. TOH with 2-3/8" long string production tubing set at 5927'.
7. RU WL unit. RIH and set 7" retrievable bridge plug at 3350'. Dump sand on top of RBP.
8. Squeeze Fruitland perforations as per Schlumberger design.
9. TIH and drill cement to 3325'. Pressure test squeeze to 500 psi.
10. Drill out remaining cement and retrieve 7" RBP.
11. Cleanout fill to PBTD at 5999'.
12. RIH with 2-3/8" production tubing. Reland production tubing at 5940'.
13. ND BOPs. NU WH. Return well to production as Mesaverde single producer.