

DISTRIBUTION

SANTA FE

FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and

Effective 1-1-65

I.

Operator

El Paso Natural Gas Company

Address

P. O. Box 990, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Riddle D

Well No.

3A

Pool Name, including Poration

Blanco Mesa Verde

Kind of Lease

State, (Federal) or Fee

Lease No.

NM 01264

Location

Unit Letter

0

1015

Feet From The

South

Line and

1685'

Feet From The

East

Line of Section

22

Township

31-N

Range

9-W

NMCM,

San Juan

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, New Mexico 87401

Name of Authorized Transporter of Casinghead Gas

El Paso Natural Gas Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 990, Farmington, New Mexico 87401

If well produces oil or liquids, give location of tanks.

Unit

0

Sec.

22

Twp.

31-N

Rge.

9-W

Is gas actually connected?

When

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

05-03-77

Date Compl. Ready to Prod.

05-31-77

Total Depth

5753'

P.B.T.D.

5736'

Elevations (DF, RKB, RT, GR, etc.)

6274' GR

Name of Producing Formation

Mesa Verde

Top 241/2 Gas Pay

4944'

Tubing Depth

5670'

Perforations

4944-64, 4978-98, 5075-92, 5180-90, 5238-52, 5279-99, 5330-36, 5346-58, 5388-5402, 5442-50, 5466-72, 5546-50, 5575-81, 5593-5605, 5628-38, 5649-55, 5682-90'

Depth Casing Shoe

5753'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

13 3/4"

9 5/8"

336'

316 cu. ft.

8 3/4"

7"

3406'

357 cu. ft.

6 1/4"

4 1/2" liner

3229-5753'

435 cu. ft.

2 3/8"

5670'

tbq.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

June 10, 1977

OIL CONSERVATION COMMISSION

APPROVED

BY ORIGINAL SIGNATURE OF E. HANCOCK, JR.

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.