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(11414)

Supersedes Old C-10s and C-11n

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS Operator El Paso Natural Gas Company Address P.O. Box 990 Farmington, New Mexico 87401 Reason(s) for filing (Check proper box) Other (Please explain) New Well <u>k</u> Change in Transporter of: Cil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No. 8A Gartner State, <u>Enderal</u> or Fee Blanco Mesa Verde **BF** 080597 Location ; 1035 Feet From The South Line and 875 Unit Letter P Feet From The East Line of Section 26 Township 30N Range 8W , NMPM, San Juan County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate & Address (Give address to which approved copy of this form is to be sent) P.O. Box 990 Farmington, New Mexico El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry GasX Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 990 Farmington, New Mexico Unit Sec. Is gas actually connected? Twp. If well produces oil or liquids, give location of tanks. P **! 2**6 30N 8W If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Designate Type of Completion - (X) Gas Well Workover Deepen Plug Back 'Same Res'v. Diff. Res'v. Χ Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. 10-20-77 3-30-78 55501 5534' Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top 154/Gas Pay Tubing Depth 6053' GR MV 44041 5512' Perforation 4404-12,4494-98,4516-20,4530-36,4611-30,4630-50,4672-94,4738-46, Perforation 4404-12,4494-98,4516-20,4530-36,4611-30,4630-50,4672-94,4738-46, Perforation 4404-12,4494-98,4813-20,4837-59,4885-97,4928-38,4948-54,4972-82,4995-5006,5024-38,5053-66,5080-93,5104-22,5122-40,5140-58,5172-91,5208-33,5294-5301,5312-22,5358-69,5390-95,5405-08,5430-36,5512-20, Perforation 4048-12,4494-98,4516-20,4530-36,4611-30,4630-50,4672-94,4738-46, Perforation 4048-12,4494-98,4516-20,4530-36,4611-30,4630-50,4672-94,4738-46, Perforation 4048-12,4494-98,4516-20,4530-36,4611-30,4630-50,4672-94,4738-46, Perforation 4048-12,4494-98,4813-20,4885-97,4928-38,4948-54,4972-82,4995-5006,5024-38,5053-66,5080-93,5104-22,5122-40,5140-58,5172-91,5208-33,5294-5301,5312-22,5358-69,5390-95,5405-08,5430-36,5512-20, Perforation 4048-12,4494-98,4813-20,4885-97,4928-38,4948-54,4972-82,4995-5006,5024-38,5038-Depth Casing Shoe 5550° SACKS CEMENT 13 3/4" 9 5/8" 230' 224 cf 8 3/4" 3348 914 cf 4 1/2" liner 6 1/4" 2765-5550' 320 cf 2 3/8" 5512 Tubing V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Choke Size Tubing Pressure Casing Pressure Actual Pred, During Test Oil-Bble. Water - Bble. Gga - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size 616 I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. By Original Signed C. A. A. Rendrick TITLE . A. B. Brisco This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111. Drilling Clerk All sections of this form must be filled out completely for allow-(Title) able on new and recompleted wells. 4-14-78

Fill out only Sections I, II, III, and VI for changes of owner, all name or number, or transporter, or other such change of condition. Separate Forma C-104 must be filed for each pool in multiply completed wells.