State of New Mc Energy, Minerals and Natural Re

Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	TOT	RANSPORT OF	L AND NATURAL G					
Operator Amoco Production Con	nn 2 1137			Well API No. 3004522432				
Address		5004.	322432		·			
1670 Broadway, P. O.		nver, Colorad						
Reason(s) for Filing (Check proper box New Well		e in Transporter of:	Other (Please exp	lain)				
Recompletion []		Dry Gas						
Change in Operator	Casinghead Gas	Condensate			,, .,			
If change of operator give name and address of previous operator Te	enneco Oil E	& P, 6162 S.	Willow, Englewoo	od, Colo	rado 80	155		
II. DESCRIPTION OF WEL	L AND LEASE							
Lease Name	· · · · · · · · · · · · · · · · · · ·						ease No.	
GARTNER LS		BLANCO (MES	SAVERDE)	FEDE	RAL	82080	05970	
Location	1630	F-4 F 73- FS	Line and 1780	F-	et From The .	FEL	Line	
Unit Letter								
Section 27 Town	ship 30N	Range <sup>8W</sup>	, NMPM, SAI		UAN County		County	
III. DESIGNATION OF TRA	ANSPORTER OF	OIL AND NATU	IRAL GAS					
Name of Authorized Transporter of Oi		ndensate 🗓	Address (Give address to w				ni)	
CONOCO  Name of Authorized Transporter of Casinghead Gas  To Dry Gas [X]  or Dry Gas [X]			P. O. BOX 1429, BLOOMFIELD, NM 87413  Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas			P. O. BOX 1492,	, TX 79978				
If well produces oil or liquids, give location of tanks.	Unit   Sec.	Twp. Rge.	ls gas actually connected?	When				
l) this production is commingled with the	at four say other less	or pool, give commissi	ding order number		· ·			
IV. COMPLETION DATA	to rione any concernation	or poor, go to containing						
Designate Type of Completic	loit v	Well Gas Well	New Well   Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Read	ly to Prod.	Total Depth		P.B.T.D.	l	-L	
		•	,		1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
			CEMENTING RECO					
HOLE SIZE	CASING 8	TUBING SIZE	DEPTH SET		SACKS CEMENT			
v. TEST DATA AND REQU	  EST EOD ALLO	WARIE	l	· · · · · · · · · · · · · · · · · · ·	J			
			t be equal to or exceed top at	lowable for this	depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, p	rump, gas lift, e	ic.)			
Length of Test	Tubing Pressure		Casing Pressure		Choke Size			
anger of Tem	Tuoing Treasure							
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF		
					ł			
GAS WELL Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF		Gravity of C	'ondensate		
Actual Fred. Ten - Metro	Deligni or resi		both condensative		4		:	
lesting Method (pilot, back pr.)	Tubing Pressure (	Shut-in)	Casing Pressure (Shut-in)		Choke Size			
til sammaman annum			·   <sub> </sub>		1			
VI. OPERATOR CERTIF			OIL CO	NSERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above			MAY 0.8 1989					
is true and complete to the best of t	ny knowledge and belie	er.	Date Approve	ed		1, 101 T		
J. L. Har		3-	). El	am/				
Signature	Ву	SUPERV	SION DI	STRICT	# 3			
J. L. Hampton Sr. Staff Admin. Supry.			Title					
Janaury 16, 1989	a comment of the second of	3-830-5025 Telephone No.	1110			·		
e-a(C		тетерионе (30).						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.