NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator: EL PASO NATURAL GAS CO.

Address: BOX 990, FARMINGTON, NEW MEXICO 87401

Reason(s) for filing (Check proper box): New Well X; Recompletion; Change in Ownership; Change in Transporter of: Oil, Dry Gas, Casinghead Gas, Condensate; Other (Please explain)

If change of ownership give name and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease (State, Federal or Fee)	Lease No.
GARTNER	2A	BLANCO MESA VERDE	SF	080597

Location: Unit Letter J; 1720 Feet From The South Line and 1530 Feet From The East Line

Section 28; Township 30-N; Range 8W; NMPM; San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address to which approved copy of this form is to be sent
EL PASO NATURAL GAS CO. X	BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas or Dry Gas X	Address to which approved copy of this form is to be sent
EL PASO NATURAL GAS CO.	BOX 990, FARMINGTON, NEW MEXICO

If well produces oil or liquids, give location of tanks: Unit J; Sec. 28; Twp. 30N; Rge. 8W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/10/77	10/24/77	5537'	5520'

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6150' GR	M.V.	4437'	5259'

Perforations: 4437, 4653, 4648, 4654, 4667, 4672, 4677, 4687, 4694, 4705, 4796, 4821, 4830, 4853, 4870, 4934, 4962, 4979, 5007, 5013, 5019, 5096, 5102, 5108, 5114, 5133, 5140, 5147, 5154, 5161, 5177, 5183, 5197, 5222, 5230, 5245, 5278, 5306, 5339, 5356, 5365, 5385, 5412, 5473, 5499'

Depth Casing Shoe: 5537'

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8"	227'	224cf.
8 3/4"	7"	3256'	332 cf.
6 1/4"	4 1/2" liner	3081-5537'	425 cf.
	2 3/8"	5259'	tbg.

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for a full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**
	590	628	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Greene
(Signature)

Drilling Clerk
(Title)

11/7/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed by A. R. Kendrick

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate C-104 must be filed for each pool in multiple