

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in
instructions on
reverse side)Form approved
Budget Bureau No. 42-R355-3

5. LEASE DESIGNATION AND SERIAL NO.

SE 080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GARTNER

9. WELL NO.

1A

10. FIELD AND POOL, OR WILDCAT

BLANCO MESA VERDE

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec. 28, T-30-N, R-8-W
NMPM12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

EL PASO NATURAL GAS CO.

3. ADDRESS OF OPERATOR

BOX 990, FARMINGTON, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1170'N, 1840'W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPEDDIED

9/18/77

16. DATE T.D. REACHED

9/25/77

17. DATE COMPL. (Ready to prod.)

10/26/77

18. ELEVATIONS (OF RKB, FT. GR., ETC.)*

6191' GR

20. TOTAL DEPTH, MD & TVD

5579'

21. PLUG, BACK T.D., MD & TVD

5562'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5579

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

4595-5534' (MV)

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES; FDC-GR; Temp. Survey

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENTED
9 5/8"	32.3#	404'	13 3/4"	345 cf.	
7"	20#	3296'	8 3/4"	345 cf.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3143'	5579	425 cf.		2 3/8"	5336'	Baker Mod. R 5336'

31. PERFORATION RECORD (Interval, size and number)

4595, 4679, 4684, 4689, 4694, 4699, 4704, 4709, 4726, 4744, 4815, 4835, 4847, 4865, 4880' w/1SPZ. 5005, 5025, 5034, 5042, 5061, 5072, 5080, 5134, 5138, 5142, 5146, 5163, 5167, 5171, 5175, 5191, 5195, 5199, 5214, 5219, 5235, 5259, 5266, 5275, 5295, 5364-73, 5390-5400, 5411-23, 5434-45, 5500-16, 5526-34' w/16 SPZ.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4595-4880'	50,000# sand; 52,122 gal. water
5005-5295'	80,000# sand; 82,110 gal. water
5364-5534'	50,000# sand; 50,064 gal. water

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

After Frac Gauge - 4350 MCF/D

WELL STATUS (Producing or
shut-in)

Shut in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL.

OIL GRAVITY-API (CORR.)

SI 704

SI 736

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and accurate as determined from all available records

SIGNED

J. J. Durso

TITLE

Drilling Clerk

DATE

11/16/77

*(See Instructions and Spaces for Additional Data on Reverse Side)