

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved
Budget Bureau No. 42 R14
5. LEASE DESIGNATION AND SERIAL NO.

NM 012708

6. IF INDIAN, ALLOTTEE OR TRIBE, STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR El Paso Natural Gas Company		8. FARM OR LEASE NAME Howell M
3. ADDRESS OF OPERATOR P. O. Box 990, Farmington, New Mexico 87401		9. WELL NO. 1A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 310' S, 550' W		10. FIELD AND POOL OR WILDCAT Blanco Mesa Verde
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T-30-N, R-8-W NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6307' GL		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☒	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07-18-77 T.D. 3331'. Ran 80 joints 7", 20#, K-55 intermediate casing, 3318' set at 3331'. Cemented with 353 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 1975'.

07-22-77 T.D. 5548'. Ran 58 joints 4 1/2", 10.5#, K-55 casing liner, 2389' set at 3159-5548'. Float collar set at 5531'. Cemented with 422 cu. ft. cement. WOC 18 hours.

09-1-77 PBTD 5531'. Tested casing to 3500#, ok. Perfed 4546-61, 4581-94, 4654-80, 4698-4710, 4793-4803, 4813-24, 4878-90, 4955-78, 5019-36' with 18 SPZ. Fraced with 100,000#--20/40 sand and 101,300 gallons water. Dropped 8 sets of 18 balls each. Flushed with 6300 gallons water. Perfed 5073-97, 5128-62, 5182-98, 5213-21, 5231-37, 5254-62, 5279-95' with 16 shots per zone. Fraced with 100,000#--20/40 sand and 100,000 gallons water. Dropped 6 sets of 16 balls each. Flushed with 6650 gallons water. Perfed 5344-54, 5369-77, 5390-99, 5409-17, 5453-59, 5472-87' with 12 shots per zone. Fraced with 56,000#--20/40 sand and 56,900 gallons water. Dropped 5 sets of 12 balls each. Flushed with 6800 gallons water.

18. I hereby certify that the foregoing is true and correct

SIGNER

[Signature]

TITLE

Drilling Clerk

DATE

9-1-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE