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1000 Kio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See instructions
at bottom of page

JUL 16 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Hallwood Petroleum, Inc.		Well API No. 30-045-22440	O. C. D. ARTESIA, OFFICE
Address P.O. Box 378111, Denver, CO 80237			
Reason(s) for Filing (Check proper box)			
New Well ☐	Change in Transporter of: ☒ Other (Please explain) Company name changed from Quinoco Petroleum, Inc. effective 6/1/90		
Recompletion ☐	Oil ☐	Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐	
If change of operator give name and address of previous operator Quinoco Petroleum, Inc., P.O. Box 378111, Denver, CO 80237			

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal	Well No. 2	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State (Federal) or Fee	Lease No. SRM 1278
Location				
Unit Letter G	: 1620	Feet From The North	Line and 1850	Feet From The East
Section 10	Township 31N	Range 7W	NMPM,	San Juan
County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil None	or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Casinghead Gas Northwest Pipeline Corp.	or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) P.O. Box 8900, Salt Lake City, UT 84108-0899		
If well produces oil or liquids, give location of tanks. N/A	Unit	Sec.	Twp.	Rge.
				is gas actually connected? Yes
				When? 11/16/77
If this production is commingled with that from any other lease or pool, give commingling order number.				

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKE, RT, GP, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Holly S. Richardson
Signature
Holly S. Richardson Sr. Ops. Eng. Tech.
Printed Name
6/26/90
Date
(303) 850-6322
Telephone No.

OIL CONSERVATION DIVISION

AUG 10 1990

Date Approved _____
By Burt J. Chang
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.