

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

| | |
|-----------------|---|
| TYPE | 5 |
| DATE | 1 |
| TIME | 1 |
| LOCATION | |
| WELL | |
| WATER | |
| OR | |
| LOCATION OFFICE | |

Palmer Oil & Gas Company

P. O. Box 2564, Billings, Montana 59103

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|--|-------|----------|--------------------------------|-----------------------------|-----------|
| Lease Name | State | Well No. | Pool Name, including Formation | Kind of Lease | Lease No. |
| | | 1A | Blanco-Mesaverde | State, Federal or Fee State | |
| Location | | | | | |
| Unit Letter N ; 800 Feet From The South Line and 1675 Feet From The West | | | | | |
| Line of Section 2 Township 31N Range 7W , NMPM, San Juan County | | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | |
|---|--|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) |
| Northwest Pipeline Company | P. O. Box 1526, Salt Lake City, Utah 84110 |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. Is gas actually connected? When |
| | No |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|-----------------------------|-----------------|--------------|----------|--------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | XX | XX | | | | | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | | | | |
| 9/7/77 | 11/28/77 | 6025' | 5969' | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | | | | | |
| 6553 GR 6564 KB | Mesaverde | 5665' | 5858' | | | | | |
| Perforations | Depth Casing Shoe | | | | | | | |
| Mesaverde: 5665, 5791, 5793, 5801, 5807, 5816, 5825, 5838, 5853, 5875, 5914 (one shot per foot) | none | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | | | | |
| 13-3/4" | 9-5/8" | 225KB | 250 | | | | | |
| 8-3/4" | 7" | 3650 | 550 | | | | | |
| 6 1/2" | 4 1/2" | 5972 | 325 | | | | | |
| Cased | 2-3/8" | 5858 | none | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total oil and gas and must be allowable for this depth or be for full 24 hours)

| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| | | | |
| Actual Prod. During Test | Oil - Bbls. | Water - Bbls. | Gas - MCF |
| | | | |

GAS WELL

| | | | |
|-----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| | 3 hours | | |
| Testing Method (piston, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| Back pressure | SITP 1091 | SICP 1103 | 3/4" |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

PALMER OIL & GAS COMPANY

J. G. Routson
(Signature)
Petroleum Engineer
(Title)
12/8/77
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY Original Signed by _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and V for changes of owner, well name, or number of transporter or other data of condition.