Submit 5 Copies
Appropriate Lastrict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 kevised 1-1-89 See Instructions RECEIVED at Bottom of Page

DISTRICT II P.O. Drawer DD, Artema, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

JUL 16'90

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWAR! F AND AUTHORIZATION

•	_						RAL GAS	S	C			
TO TRANSPORT OIL AND NATU							Wall API ARE SAL CONCE					
Hallwood Petroleum, Inc.							30-045-22441					
Address	10.											
P.O. Box 378111, Denve	er, CO	80237										
Reason(s) for Filing (Cneck proper box)					7.7	Otner (F	ease expiai	n)		- O	_	
New Well	Change in Transporter of:					Com	any na	me chan	ged Troi	n Quinoc	D	
Recompletion	Oil	_	Dry Gas)[.		Peti	roleum,	inc. e	TTECLIVE	e 6/1/90		
Change in Operator	Camphead		Condensa									
in change of operator give name and address of previous operator	in <mark>oc</mark> o Pe	etrole	um, I	nc., P	.0. B	ox 37	8111,	Denver,	<u> </u>	237		
·	ANDIEA	CE										
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including						OD.		Kind o	Lease	Le	ase No.	
State	1A Blanco Mes			-		State, Fee		ederal or Fee	detail or Fee LG 3876			
Location	·											
Unit Letter N	:8	00	Feet From	n The	S	Line an	167	5 Fe	et From The _	W	Line	
U = 2												
Section 2 Township	31N		Range	<u> 7W ·</u>		, NMP	4,	San Jau	<u>n</u>		County	
III. DESIGNATION OF TRAN		or Condens		NATUE	Address	(Give or	riters to wh	ch annenved	copy of this fo	orm is to be se	nt)	
·					, maries	U.R. B.		23. 3 pp. 5 - 5 -				
None Name of Authorized Transporter of Casing	head Gas		or Dry G	XX as	Address	(Give a	OFESS 10 WIL	ich approved	copy of this fo	orm is to be se	nt)	
Northwest Pipeline Co.			,								108-0899	
If well produces oil or liquids,		Sec.	Twp.	Rge			innected?	When	?			
give location of tanks.		1			Yes	3		2	/16/78			
If this production is commingled with that i	from any othe	er lease or p	ood, give	commingi	ing order	number.						
IV. COMPLETION DATA		1								Icama Parit	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	G	as Well	New V	/eli \	orkover	Deepen	Plug Back	Same Res'v	Dill Res v	
Date Spudded	Date Compi	Ready to	Prod.		Total De			l	P.B.T.D.	1		
Sure Single Name of the State o										-1		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil	Gas Pay			Tubing Dep	th.		
					ļ				<u> </u>			
Perforations									Depth Casif	ng Shoe	in the state of th	
	·								1			
	TUBING, CASING AND (CEME					SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				·	D	EPTH SET			SACKS CEMENT		
		 										
	<u>!</u>								1			
	<u>:</u>		-					· · · · · · · ·				
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE									
OIL WELL (Test must be after r	recovery of 10	ial volume	of load o	il and must						for full 24 ho	<u>ws.)</u>	
Date First New Oil Run To Tank Date of Test					Producu	ng Meur		ump, gas lift.	EIC.)			
	1				i Casing		F-1		Choke Size			
Length of Tes	Tubing Pre	SSUTE			Casing	ressure	i * •	· · · · · · · · · · · · · · · · · · ·		•	!	
Actual Prod. During Test	Oil - Bbis.				Water -	Bbis			Gas- MCF			
The During Test	1011 - B015.										3	
CASTELL	·					•			1.			
GAS WELL	Length of	Test			Bbis C	ondens	≥/MMCF	-	Gravity of	Condensate		
	ameligia vs. a text							y				
ilesting Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing	Pressur	(Shut-in)		Choke Siz	e		
VI OPERATOR CERTIFIC	ATE OF	COME	PLIAN	JCF.	7	_						
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation						C	IL CO	NSERV	ATION	DIVISI	ON	
Division have been complied with and that the information given above					11	AUG 1 0 1990						
is true and complete to the best of my knowledge and belief.					[Date Approved						
Nally S. Frehardson							• •			_1		
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Holly S. Richardson	Sr. Op:	Sr. Ops. Eng. Tech.				,		Stil	PERVISO	R DISTRI	CT 44	
Printed Name			Title		-	Title_				- DISTRI	UI F3	
6/26/90	(303	<u>) 850-</u>						· · · · · · · · · · · · · · · · · · ·				
Date		Tei	ephone i	v o.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.