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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

Name of Operator

Palmer Oil & Gas Company

Address of Operator

P.O. Box 2564, Billings, Montana, 59103

Location of Well

LETTER N LOCATED 800 FEET FROM THE South LINE AND 1850 FEET FROM

West

LINE OF SEC. 3 TWP. 31N RGE. 7W HMPM

12. County
San Juan

Date Spudded 8/2/77 16. Date T.D. Reached 8/11/77 17. Date Compl. (Ready to Prod.) 10/25/77 18. Elevations (DF, RKB, RT, GR, etc.) 6597 KB 19. Elev. Casinghead

Total Depth 3669 21. Plug Back T.D. 3647 22. If Multiple Compl., How Many TWO 23. Intervals Drilled By 0-TD Rotary Tools Cable Tools

Producing Interval(s), of this completion - Top, Bottom, Name

ctured Cliffs - 3361-3391

uitland: 3155-65, 3182-3209, 3219-27, 3233-39, 3245-51, 3258-63, 3267-71, 3275-95 No

Type Electric and Other Logs Run

chlumberger - No open hole logs run - ran CBL-GR & TDT thru casing

25. Was Directional Survey Made No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	237'	13 3/4"	250 sacks	
7 "	20#	3652'	8 3/4"	700 sacks	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 3/8"	3413	3318' Model "D"
					1 1/2"	3232	none

Perforation Record (Interval, size and number)

3361-3391 3233-39
3155-65 3245-51
3182-3209 3258-63 (1 shot/foot)
3219-27 3275-95
3267-71

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3361-3391	1000 gals. 15% MR-1
3361-3391	52,700 gals gelled wtr; 45,000# 10-20

PRODUCTION

First Production SI	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Hours Tested	Choke Size	Prod'n. For Test Period
Oil - Bbl.	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - MCF	Water - Bbl.
Gas - Oil Ratio	Oil Gravity - API (Corr.)	
Flowing Pressure	Casing Pressure	Calculated 24-Hour Rate
- SITP 1293	PC - SICP 1478	
- SITP 1421		
Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By	
Will be sold		

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert D. Ballantyne TITLE Drilling Supt. DATE 12/2/77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland <u>3138</u>	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs <u>3348</u>	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blaineby _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation