

OIL CONSERVATION DIVISION
P. O. BOX 2511
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

QUINOCO PETROLEUM, INC.

Address
3801 E. FLORIDA AVENUE, PO BOX 10800, DENVER, COLORADO 80210-0800

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

TENNECO OIL COMPANY, P. O. Box 2511, Houston, Texas 77001

II. DESCRIPTION OF WELL AND LEASE

Lease Name YAGER	Well No. 3	Pool Name, Including Formation S. Los Pinos Fr PC	Kind of Lease State, Federal or Fee	Lease Fee \$RM1376
Location Unit Letter <u>N</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>1850</u> Feet From The <u>WEST</u> Line of Section <u>3</u> Township <u>31N</u> Range <u>7W</u> , NMPM, <u>SAN JUAN</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) Northwest Pipeline Corporation, P.O. Box 12000, Denver, CO 80202	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ NORTHWEST PIPELINE CORPORATION	Address (Give address to which approved copy of this form is to be sent) PO BOX 1526, SALT LAKE CITY, UT 84110	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When yes 2-21-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rea't.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
JUN 28 1984								
OIL CON. DIV.								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Flow Rate
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pnl, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED

JUN 28 1984

BY

SUPERVISOR DISTRICT #3

TITLE

DIRECTOR, PRODUCTION SERVICES

JUNE 7, 1984