

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-22442
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Yager YACOR
2. Name of Operator Hallwood Petroleum, Inc.	8. Well No. 3
3. Address of Operator P. O. Box 378111, Denver, Colorado 80237	9. Pool name or Wildcat Los Pinos ERT PL
4. Well Location Unit Letter N : 800 Feet From The South Line and 1850 Feet From The West Line	

Section 3	Township 31N	Range 7W	NMPM	San Juan	County
10. Elevation (Show whether LF, RKB, RT, GR, etc.) 6597' KB & 6586' GL					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Hallwood Petroleum, Inc. proposes to plug and abandon this well per the attached procedure.

RECEIVED  
OCT 15 1993

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kevin E. O'Connell TITLE Drilling & Prod. Manager DATE 10/11/93  
TYPE OR PRINT NAME Kevin O'Connell (303) TELEPHONE NO. 850-6303

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE OCT 15 1993

CONDITIONS OF APPROVAL, IF ANY:

VAG 3  
~~CONFIDENTIAL~~  
Xager #3 - P & A Procedure  
Unit N Section 3-T31N-R7W  
800' FSL X 1,850' FWL  
Los Pinos Field  
San Juan County, New Mexico

**PROCEDURE:**

1. MIRUSU. Blow down well, kill if necessary by circulating upper completion (Fruitland) with a minimum plug mud of 8.4 ppg and 40 viscosity.
2. ND tree, NU BOP. TOH (laying down) with 1.90" (1-1/2) IJ, 2.25# tubing.
3. Pump plug mud down tubing into PC zone.
4. RU Wireline and set a blanking plug in the 1.81" ID, 2.50" OD Baker Model "F" seating nipple just below the packer at 3,318'.
5. Cut the first blast joint just above the seal locator. Pull up 30' and check to insure it is free.
6. Spot a 300' cement plug from approximately 3,300' (or top of cut joint) up to 3,000' to cover Fruitland perfs and top. WOC and tag this plug.
7. Pull up to 2,500' and spot a 250' cement plug across the OJO Alamo top (plug covering 2,500-2,250'). No tag required on this plug, TOH with tubing.
8. Perforate four squeeze holes at 840' and cement 840-740' inside and out of the 5-1/2" casing with 100% excess volume to cover the Nacimiento. This plug should be about 84 cubic feet or 73 sacks minimum.
9. Perforate four squeeze holes at 300' and cement 300' back to surface inside and out of the 5-1/2" casing. This plug should be about 130 cubic feet or 110 sacks minimum.
10. Cut casing string 4' below ground level and install dry hole marker.

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