TEN OIL

71.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

GAS /			
ATION OFFICE			
TC.			
53	almer Oil & Gas Company		· ·
P. cason(s) for filing (Check proper b	. 0. Box 2564, Billings,		
New Well	Change in Transporter of:	Other (Please explain)
Recompletion	Oil Dry	ias X	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AN			
Lease Mame	Well No. Pool Name, Including		Lease No.
Federal Location	2A Blanco-Mesa	verde State, F	ederal or Fee FEE
Unit Letter P : 11	90 Feet From The South	ine gn.j 800 Fact 5	From The West
3	ownship Range	7W San	Juan
	- Natige	, NMPM,	County
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL Ġ		
Name of Authorized Transporter of C	or Condensate	Address (Give address to which o	approved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🗓	Address City address to this	,
Northwest Pipeline Company		Address (live address to which approved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Ege.	P. O. Box 1526, Sal	t Lake City, Utah 84110
give location of tanks.		No.	1
If this production is commingled w.V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complete	ion - (X)	New Jell Workever Deeper	n Plug Back Same Res'v. Diff. Res'v
Date Spudded	Date Compl. Ready to Prod.	XX	
8/22/77	10/13/77	Total Depth 6053'	P.B.T.D. 6043'
Elevations (DF, RKB, RT, GR, etc.) 6586GR, 6597KB	Name of Producing Formation Mesaverde	Top Un/Gas Pay 5652'	Tubing Depth 5800KB
Perforations L. Mesaverde: 5	811,5817,5822,5824,5833,	1	Depth Casing Shoe
U. Mesaverde:5	652,5658,5664,5669,5705	5708,5712,5716 D CEMENTING RECULD	6043'
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CL
13-3/4"	9-5/8" casing	255KB	250
8-3/4"	7" casing	3653	700
64"	4½11	6043.51	300
(cased)	2-3/811	5800	none _
7. TEST DATA AND REQUEST F OIL WELL		free rico ery of rotal colline coll de free d	oil and must be sollow
Date First New Oil Run To Tanks	Date of Test	Finducing Method (Figu., pump. ga	is lift, etc.)
Length of Test	Tubing Pressure	Cast	Chore Size
Actual Prod. During Test	Oil-Bhis.		
Actual Flod, Buring 1981	OII-BBIS.	Water - Bibls.	Cat - MCF
GAS WELL			" Day of the state
Actual Prod. Test-MCF/D	Length of Teet	BLis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke S.ze
Back pressure	SITP 1086	SICP 1086	3/4"
. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief, PALMER OIL & GAS COMPANY		Original Missol by 1 2	
		BY Original Mighod by A. 3. Yandoneb	
7 4	11		
J. G. Routson (Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
	sle)	able on new and recompleted	must be filled out completely for allowwells.
- 10/1/	/	Fill out only Sections I	, II. III, and VI for changes of owner,