Submit 5 Comes
Appropriate Lastrict Office
DISTRICT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104
kevased 1-1-89
bee instructions
at hottom of frage

DISTRICT II P.O. LISWEI DD, ARENA, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Sama Fe, New Mexico 87504-2088

JUL 16 '90

DISTRICT III

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XX NO BREEK RE., ALEXA, THE OVER	REQUEST FOR ALLOWAB!		ARTESIA, OFFICE
penilor	IU INANSPUNI UIL	TRANSPORT OIL AND NATURAL GAS Well API No. 30-045-22448	
Hallwood Petroleum,	Inc.		
idress			
P.O. Box 378111, Den	ver, CO 80237	ViA Other (Piease explain)	
eason(s) for Filmg (Caeca proper box)	Change in Transporter of	Company name chang	ged from Quinoco
ew Well	Oil Dry Gas	Petroleum, Inc. e	ffective 6/1/90
hange in Operator	Casinghead Gas Condensate		
nange of ocerator give name	Duinoco Petroleum, Inc., P	0. Box 378111. Denver,	CD 80237
accress of previous operator	THOSE FEEL OF CHIR, THE T,	.0. 000 0.0121, 00000	
DESCRIPTION OF WELL	L AND LEASE	no Formation Kind O	Lesse No.
ease Name	Well No. Fool Name, including	State E	ederal of Fee
Federal	2A Blanco Mes	saverue	
ocauoti Tinis Lanes P	: 1190 Feet From The Sc	outh times 800 Fee	From The East Line
Unit Letter	: III Rea Prod The	1100 400	
Section 3 Town	ship 31N Range 7W	, NMPM, San Juan	County
I. DESIGNATION OF TRA	ANSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approved	come of this form is to be sent)
vame of Authorized Transporter of Oil	or Condentate	Andress (One dazes to which approved	<i>207)</i> 0, 112 years 2 12 14 1
None Name of Authorized Transporter of Ca	singhead Gas, or Dry, Gas XX	Adoress (Give adoress to which approved	copy of this form is to be sent)
Northwest PipelineCo	- 	P.O. Box 8900, Salt La	
I well produces oil or liquids,		its gas actually connected? When	?
eve location of tanks. N/A		Yes	2/3/78
	hat from any other lease or pool, give comming	ling order number.	
V. COMPLETION DATA	1054750		Ping Back Same Res v Diff Res v
Designate Type of Complete	Oil Well Gas Well	New Well Workover Deepen	Ping Back Same Res V Dill Res V
	Date Compi. Ready to Frod.	Total Depth	I P.B.T.D.
Care Spudoed	Date Comp. Ready to Fioc.		
Elevations (DF, RKE, RT, GR, etc.)	Name of Producing Formation	Top OivGas Pay	Tubing Depth
renorations			Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	:
	:		
	i		
V. TEST DATA AND REQU	JEST FOR ALLOWABLE		
	ter recovery of solal volume of load oil and mu	st be equal to or exceed top allowable for the	his depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Tes	Producing Method (Flow, pump, gas lift.	, etc.)
		Casing Pressult	Chate Size
Length of Test	Tubing Pressure		
Armal Frod. During Test	Oil - Bbis.	Water - Bais	G
		- 1	
GAS WELL	<u> </u>		5 t 1
ATIM Frod Test - MCF/D	Length of Test	Bbis. Concentrate MMCT	Gravity of Concensus
		DIST. 3	<u> </u>
ilesting Method (pilot, back pr.)	Tubing Pressure (Sour-in)	Casing Pressure (Snur-in)	Choke Size
VI. OPERATOR CERTI	FICATE OF COMPLIANCE	O" CONCED	VATION DIVISION
I hereby certify that the rules and	regulations of the Oil Conservation	OIL CONSER	VATION DIVISION
Division have been complied with	and that the information given above		AUG 1 0 1990
is true and complete to the best of	my knowledge and belief.	Date Approved	MOG 1 0 1000
7/11/	Keelenda		1
Welly 29	Extendson	By	1) Sheet
Holly S. Richardso	on Sr. Ops. Eng. Tech.		DVICOD DICTOIOT #4
Printed Name	Title	Title	RVISOR DISTRICT 13
6/26/90	(303) 850-6322	-	-
Date	Telembore his	11	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.