DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

/

	SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-
	F'LE ! /		AND	Effective 1-1-65
	L.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL O	SAS
	LAND OFFICE			
	TRANSPORTER GAS /	-		
	OPERATOR /	-		
f.	PRORATION OFFICE			
	Operator			
	EL PASO NATURAL GAS CO.			
	Address			
	BOX 990, FARMINGTON, NEW MEXICO 87401 Recson(s) for filing (Check proper box) Other (Please explain)			
	New Well X	Change in Transporter of:	Other (Please explain)	
	Recompletion	Oil Dry Ga	ıs 🗀	
	Change in Ownership	Casinghead Gas Conder		
	If change of ownership give name and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including F	ormaticn Kind of Lease	
			State Federal	or Fee
	Location BARRETT	4A BLANCO MESA	VERDE	SF J 078336E
	Unit Letter P : 1105 Feet From The South Ling and 1175 Feet From The East			
	Out Lette: - ; 1100 reet Flom The BOULT Eline did 1175 Feet Flom The BAST			
	Line of Luction 20 Township 31-N Range 9-W , NMPM, San Juan County			
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	
		, and the second		,
	EL PASO NATURAL Name of Authorized Transporter of Ca	GAS CO. singhead Gas or Dry Gas X	BOX 990, FARMINGTON N Address (Give address to which approx	NEW MEXICO
		_	:	
	EL PASO NATURAL	Unit Sec. Twp. Ege.	BOX 990, FARMINGTON, No list gas actually connected? Whe	
	If well produces oil or liquids, give location of tanks.	P 20 31N 9W		
	Tf At in and union in a committed mi		rivo compinating order numbers	
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
	Design Transformation	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
	Designate Type of Completic	X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8/17/77	11/17/77	5795'	5778'
	Elevations (DF, RKB, RT, GR, etc.,		Top /Gas Pay	Tubing Depth
	6251 GR	Mesa Verde		5463! Depth Casing Shoe
- 0	4/5/,4856,4861,	4878,4920,4925,4931,4938	3,4959,4967,4983,5013,	5795'
3033	5394 5409 5414 5419 542	6,5133,5191,5224,5234,53 7,5431,5449,5482,5492,55	00 ,5329,5336,5354,5360 112 FF22 FF72 FFF7 FF70 F	
660	5713,5722,5731	CASING & TUBING SIZE	U4,3322,3336 ,3333,3309,2 DEPTH SET	SACKS CEMENT
	13 3/4"	9 5/8"	240'	224 cf
	8 3/4"	7''	3496'	438 cf.
	6 1/4"	4 1/2" liner	3336-5795'	425 cf.
		2 3/8"	5463'	tubing
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
				garante from 👟 g
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gan - MCF
	CAS WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		652	689	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. J. Juzes (Signature)		APPROVED DEC 21 1977 . 19	
			This form is to be filed in o	compliance with RULE 1104.
			If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Drilling Clerk (Title)		All sections of this form must be filled out completely for allow-	
	(Title)		sble on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,	
	12/14/77 (D	ate)	well name or number, or transport	. III, and VI for changes of owner, er, or other such change of condition
			E.	ha fitad for and most in multiple