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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104
Supersedes Old C-104 and C+1;

FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS	
LAND OFFICE				
TRANSPORTER GAS /				
OPERATOR /				
PROPATION OFFICE				
Operator				
EL PASO NATURAL	GAS CO.			
Address DOV OOO TARMIN	CTON NEW MEYICO		•	
Reason(s) for filing (Check proper box)	GTON, NEW MEXICO	Other (Please explain	1	
New Well	Change in Transporter of:	Omer (1 sease explain	,	
Recompletion	Cil Dry Gas	5		
Change in Ownership	Casinghead Gas Conden	sate		
		 		
If change of ownership give name and address of previous owner			•	
•			•	
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind o	Lease Lea	se No.
BARRETT	2A BLANCO M.V.	\$		336-B
Location				
Unit Letter I ; 150	O Feet From The South Line	e and 920 Feet	From The East	
			,	
Line of Section 19 Tow	mship 31N Range	9W , NMPM, Sa	n Juan 🤍 🤇	County
	TO OF OUR AND NAMED AT CA	c		
Name of Authorized Transporter of Cil	OF CONDENSATE X		approved copy of this form is to be sen	it)
EL PASO NATURAL		BOX 990, FARMINGTO	N NEW MEXICO	
Name of Authorized Transporter of Cas			approved copy of this form is to be sen	(t)
EL PASO NATURAL	GAS CO.	BOX 990, FARMINGTO	N. NEW MEXICO	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	When	
give location of tanks.	<u> I 19 31N; 9W </u>			
If this production is commingled wit	h that from any other lease or pool,	give commingling order numbe	r:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deep	en Plug Back Same Restv. Diff	. Restv.
Designate Type of Completio	n = (X)	X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11/17/77	5/22/78	6037!	6020'	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top (M)/Gas Pay	Tubing Depth	Ì
6529' GR	MV	4968'	5989 1 Depth Casing Shoe	
	5127,5154,5167,5175,5194		,	
	1,5398,5503,5564,5569,56			
	0,5680,5686,5706,5712,57 CASING & TUBING SIZE	44,5//4,5822,5832,58 DEPTH SET	63,5878,5915,5981 SACKS CEMENT	
HOLE SIZE 13 3/4"	9 5/8 ¹¹	2371	224 cf	
8 3/4"	711	37791	400 cf	
6 1/4"	4 1/2" liner	3628-6037	422 cf	
	2 3/8"	59891	tubing	
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of lo pth or be for full 24 hours)	ad oil and must be equal to or exceed to	op allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)	
Date Flist New Cli Nam 10 1 dings				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			Single State	i Zanguji
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	· \
GAO WEST				SP.
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bble. Condensate/MMCF	Gravity of Condensate	 -
111111111111111111111111111111111111111			11/4. C	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	1
	723	724		
CERTIFICATE OF COMPLIANO	CE	OIL CONSI	RVATION COMMISSION	
I hereby certify that the rules and i	egulations of the Oil Conservation	APPROVED	a by A. R. Kendrick	
Commission have been complied wabove is true and complete to the	best of my knowledge and belief.	BY_Original Signe	d by A. R. Mendrick	
		17	ISOR Diet. C.	
			44 /	
D. Bucco			ed in compliance with RULE 1104. rallowable for a newly drilled or de	
		I wall this form must be ac	companied by a tabulation of the G	eviation
Drilling Clerk		li tests taken on the well in accordance with RULE 111.		
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
6/6/78		But an only Section	a t II III. and VI for changes of	owner,
(Di	ile)	well name or number, or tre	insporter, or other such change of co	J
		Separate Forms C-10 completed wells.	a must be inten for seen boot in	•.