

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS ROOM

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1100' FNL - 810' FWL - Sec. 22 T 31N R 9W Unit D

5. Lease Designation and Serial No.

NM-012647

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Riddle D LS 4A

9. API Well No.

3004510604

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Directional Drill

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has completed the following work:

MIRU 9/9/95. Pull out of hole and lay down 2-3/8" tubing. Set 7" cement retainer at 3305 ft. Pump 200 sx 50/50 poz below retainer to plug off perforations. Pressure test casing to 500 psi, held. Bleed off lines. Set CIBP at 3252 ft. Nipple up BOP and set whipstock at 3230-3242 ft. Mill 3230-3242 ft. Mill hanging up in window - appears that whipstock turned. Set CIBP at 3206 ft. Run CBL - showed 95% bond from 3200-2880 ft. Set 2nd whipstock at top 3184 ft bottom 3206 ft - 180 deg. Mill window from 3184-3200 ft, circulate. Drill and survey to 4929 ft, pitot test well, core well from 4930-56 ft. Flow test well. Core from 4956-5040 ft. Drill from 5040-71 ft - TD. Log with induction-gamma ray, temp log, and density gamma ray logs. Run 117 jts of 4.5" casing 11.6# LT&C. Landed at 5071 ft with DV tool at 4504.50 ft to 4508 ft, top external casing packer at 4508-4542 ft, and bottom external packer at 4808-4835 ft. Open DV tool at 2500 psi, circulate nitrogen. Test casing and BOP to 500 psi, held. Drill cement 4455-4575 ft. Unload hole with air. Set wellhead. Rig released at 18:00 hrs 9/24/95. Ran gamma ray/collar log from 5065-4480 ft. Pressure up on casing to 500 psi with N2. Perforate interval 4968-4973 ft with 4 JSPF. Blow well down to bleed off N2. Place well on production. Perforate 4624-4628', 4773-4776', 5023-5026' and 5030-5032 with 4 JSPF. Land tubing 2.375" tubing at 5022'. Flow test. End of work 10/10/95.

completed w/ 175 sks 50/50 poz w/ 2 B Gel, 0.73 Hhd 344, 1/4 1/2 Flowline

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

ACCEPTED FOR RECORD 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

NOV 30 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE
BY 211