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DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PROHABITION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
EL PASO NATURAL GAS CO.
Address
BOX 990, FARMINGTON, NEW MEXICO
Reason(s) for filing this form (See back)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner.

II. DESCRIPTIVE OF WELL AND LEASE
Lease Name: SAN JUAN Well No. Pool Name, including V. number: 11A BLANCO MESA VERDE Kind of Lease: State, Federal or Fee NM 03195
Location: Unit Letter: I 1760 Feet From The South Line and 1020 Feet From The East
Line 11 Township 30-N Range 10-W Section 11 San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address: (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address: (Give address to which approved copy of this form is to be sent)
EL PASO NATURAL GAS CO. BOX 990, FARMINGTON, NEW MEXICO
If well produces oil or gas, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
I 11 30-N 10-W

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☐ Gas Well ☒ New Well ☒ Redriller ☐ Deepener ☐ Plug Back ☐ Stimulated ☐ Drill. Rest'd ☐
Date Spudded 10/29/77 Date Compl. Ready to Prod. 1/16/78 Total Depth 5981' H.B.P.D. 5964'
Elevation 6589' GR Name of Producing Formation Mesa Verde Perforations 4882, 4890, 4939, 4989, 4995, 5005, 5011, 5034, 5052, 5060, 5175, 5192, 5228, 5277, 5335, 5341, 5364, 5374, 5442, 5497, 5504, 5510, 5529, 5537, 5543, 5549, 5555, 5561, 5567, 5586, 5605, 5631, 5646, 5679, 5688, 5710, 5721, 5737, 5764, 5773, 5793, 5799, 5830, 5845'
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS OF CEMENT
13 3/4" 9 5/8" 238' 224 cf.
8 3/4" 7" 3638' 380 cf.
6 1/4" 4 1/2" liner 3474-5981' 435 cf.
2 3/8" 5848' tubing

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be of net recoverable total volume of fluid oil and must be equal to or exceed top allowable for this depth or depth to 24 hours)
Date First New Oil Produced Date of Test
Length of Test Testing Pressure Working Pressure Choke Size
Actual Prod. During Test Oil-Bole.
GAS WELL
Actual Prod. Water-Bole. Length of Test Flow Capacity (scf/D) Gravity of Gas
Testing Method (pilot, backflow) Testing Pressure (Shut-in) 744 Working Pressure (Shut-in) 805 Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Drilling Clerk
2/14/78
OIL CONSERVATION COMMISSION
APPROVED _____, 19____
By Original _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
This is only Sections I, II, III, and IV for changes of owner, transporter, or changes of transportation conditions as condition of the well, or changes of transportation conditions as condition of the well.