Submit 5 Cupies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hubbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

ON Rio Brazos Rd., Azzec, NM 87410	REQL	EST F	OR ALI	LOWAE	BLE AN	D AUTHO	RIZA	NOITA				
		TO TRA	NSPC	ORT OIL	AND I	NATURAL	GAS		Pl No.			
Operator AMOCO PRODUCTION COMPANY								300452250000				
Address P.O. BOX 800, DENVER, (	COLORAL	0 8020	01									
Reason(s) for Filing (Check proper box)						Other (Please	explain	)				
New Well	0.1	- 67	Transpor	()								
Recompletion L	Oil Casinghea		Dry Gas Condens									
f change of operator give name and address of previous operator												
II. DESCRIPTION OF WELL	AND LE		T			•		Viad .	x Lease	1	ease No.	
BARRETT LS		Well No. 1A	BLAN	me, Includi ICO MES	SAVERDI	E (PRORA	TED					
Location C Unit Letter	. :1	150	_ Feet Fro	om The	FNL	Line and	102	0Fe	et From The	FWL	Line	
19 Section Township	318	· · · · · · · · · · · · · · · · · · ·	Range	9W		, NMPM,		SAN	JUAN		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL ANI	D NATU	RAL G	AS						
Name of Authorized Transporter of Oil or Condensate					Address	Address (Give address to which approved copy of this form is to be sent)						
MERIDIAN OIL INC.  Name of Authorized Transporter of Casing	head Gas		or Dry (	Gas 🗍	Address	EAST 30'	TH S to whic	TREET , h approved	FARMING?	M is to be se	87401 -	
EL PASO NATURAL GAS CON		\			1				TX 799			
If well produces oil or liquids, give location of tanks.		Soc.	Twp	Rgc.	ls gas ac	tually connecte	a1	When	ን ፡፡፡			
If this production is commingled with that f	from any oti	ner lease of	r pool, giv	e comming	ling order	number:						
IV. COMPLETION DATA					_,						hyern t	
Designate Type of Completion	- (X)	Oil Wel	n j c	Jas Well	New V	Vell   Workov	er	Deepen	Plug Back	iame Kes'v	Diff Rea'v	
Date Spudded		pl. Ready I	to Prod.		Total De	:pth			P.B.T.D.	,	_	
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Gas Pay			Tubing Depth			
Perforations	<u> </u>									Depth Casing Shoe		
							2000		1			
					DEPTH SET				SACKS CEMENT			
HOLE SIZE	C/	SING	UBING S	SIZE.	<del> </del>	DEFIN	<u>JE I</u>		<del>-</del>	TORO CEN		
	1											
					<del> </del>							
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		J							
OIL WELL (Test must be after r	ecovery of	otal volum	e of load o	oil and mus	t be equal	to or exceed to	p allo		E'R E'	right 24 ho	ωs.)	
Date First New Oil Rua To Tank	Date of Test								<u> </u>			
Length of Test	Tubing Pr	Tubing Pressure								AUG 2 3 1990		
Actual Prod. During Test	Oit - Bbi	L			Water -	Bbls		Ol	L CON.			
GAS WELL									/ POI:			
Actual Prod. Test - MCIVD	Length of Test				Bbis. C	Bbls. Condensate/MMCF				Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-ia)				Casing	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						OIL CONCENTANTION DIVIDION						
is true and complete to the best of my knowledge and belief.						ate Appr	ovec	i i	AUG 231	1990		
D. Alex						Date Approved						
Signature Doug W. Whaley, Staff Admin, Supervisor						By SUPERVISOR DISTRICT 13						
Printed Name Title July 5 1990 303-830-4280						itle		SUPE	INIOON DI	SINUI		
Date		77	elephone f	NO.	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly dritted or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.