

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved,
Budget Bureau No. 42-10355-5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

3. NAME OF OPERATOR
Tenneco Oil Company

4. ADDRESS OF OPERATOR
1360 Lincoln St., Suite 1200, Denver, Colorado 80203

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1460' FSL and 1490' FEL

At top prod. interval reported below

At total depth

Unit K

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6/8/77 16. DATE T.D. REACHED 6/13/77 17. DATE COMPL. (Ready to prod.) 6/23/77

18. ELEVATIONS (OF, RER, RT, CR, ETC.)* 5817' GL

20. TOTAL DEPTH, MD & TVD 4950' 21. PLUG, BACK T.D., MD & TVD 4863'

22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-TO None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Blanco Mesa Verde = 4092' - 4260'

25. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray and Compensated Density Logs

CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9-5/8"	36#	233'	13-3/4"
7"	23#	2799'	8-3/4"

LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	2614'	4950'	240'

31. PERFORATION RECORD (Interval, size and number)
Blanco Mesa Verde
19 holes from 4840' - 4584'
20 holes from 4516' - 4093'

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4840' - 4584'	Frac'd W/ 100,000 lbs of 20/40 mesh sand
4516' - 4093'	Frac'd W/ 100,000 lbs of 20/40 mesh sand

33.* PRODUCTION
DATE FIRST PRODUCTION 6/23/77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing.

DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
7/5/77	3 Hours	3/4"	→	-0-	465
259	734	→	-0-	9981 AOF	-0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
To be sold.

35. LIST OF ATTACHMENTS
Logs have already been mailed to your office.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED D. H. Myers TITLE Div. Production Manager

*(See Instructions and Spaces for Additional Data on Reverse Side)

5. LEASE DESIGNATION AND SERIAL NO.

SF-079511-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

11A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec 30, T30N R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

19. ELEV. CASINGHEAD

25. WAS DIRECTIONAL SURVEY MADE

Yes

27. WAS WELL CORRED

No

RECEIVED
JUL 28 1977
U.S. GEOLOGICAL SURVEY
Teller

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROSITY ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	1856	2446	Sand, shale, coal			
Pictured Cliffs	2446	2546	Sand			
Lewis	2546	4092	Shale			
Cliff House	4092	4260	Sand, shale, gas			
Menefee	4260	4680	Sand, shale, coal, gas			
Point Lookout	4680	4900	Sand, shale, gas			